



Takoma Park City Council Meeting – December 11, 2024

Agenda Item 1

Presentation

Update on Sustainability and Climate Action in Takoma Park

Recommended Council Action

Receive presentation about recent past and planned activities related to City's climate goals and actions that are part of the Sustainability and Climate Action Plan (SCAP).

Context with Key Issues

In 2019, The City of Takoma Park contracted with Cadmus Group consultants to create a new **Sustainability and Climate Action Plan (SCAP)**, replacing a plan from 2014. The plan provided detailed analysis and strategic recommendations for the City to meet its goal of reducing greenhouse gas emissions 100% by 2035. In tandem, a **Climate Emergency Response Resolution** was adopted by Council in 2020. This Resolution commits to act on climate change. It outlines the research and community input from the 2019 Sustainability and Climate Action Plan process to specify priority strategies for the City of Takoma Park to explore. *Buildings, Transportation, Renewable Energy, and Towards a Fossil Fuel-Free Community* were emphasized as priority strategies to achieve significant greenhouse reductions. These areas have therefore been a key focus of the Sustainability office's projects and programs. Both the SCAP and Resolution are attached here.

Recent Activities:

The most recent Greenhouse Gas Inventory was completed for Takoma Park by MWCOG in 2020. The updated report to cover years 2021-2022 will be available early next year. In the meantime, comparative data from 2023 has been examined from Crosswalk Labs, an open source portal affiliated with Climate Mayors. Summary attached.

Expansion of the multifamily grant program, the Multifamily Business Improvement Grant. This program is a collaboration with the Housing and Community Development Department, and is an extension of other multifamily grant programs launched in the past few years. This is utilizing ARPA funds and DHCD grant funding to make over \$576,000 available in grants awards for eligible multifamily properties between 3-30 units in the FY25 cycle, the first round of awarded grants. A second application cycle is expected to open in 2025.

1. The City's Department of Public Works was accepted as a Host Organization by the Chesapeake Conservation and Climate Corps program. A stipend of \$31,200 will be provided by Chesapeake Bay Trust to match a youth aged 18-25 with the City's position working in the areas of energy programs, urban forestry, environmental restoration, and stormwater. No matching funds were required by the City. The Fellow (Emma Spencer) began working with the City this summer, and will continue until August 2025. The City has also applied to be a Host Organization again for the 2025-2026 cycle.

2. Key Montgomery County updates:

- The Building Energy Performance Standard regulations passed last year have been put into effect. The City worked with energy auditor, PulseIQ, to complete benchmarking of the Community Center building. The results indicated a higher than average energy use, and staff are currently working on a plan to conduct a full-scale municipal energy audit and upgrade plan.
- The gas-powered lawn care equipment ban passed last year, and sales prohibition went into effect July 1, 2024. Use will be banned beginning July 1, 2025.
- The Electrify MC program has been extended, and is being managed by County-selected contractor Elysian Energy. The program helps residents transition from fossil fuels in their homes by providing an energy audit and direct incentives on purchase of electrification appliances. 53 Takoma Park households have participated so far.

3. The PW Department was successful in obtaining a \$125k Public Facilities Solar Grant from the Maryland Energy Administration. The funds will be put towards the cost of the installation of additional panels on the roof of the new library, which is applicable for the building's planned LEED Gold status. Procurement process is underway and is being supported by Maryland Clean Energy Center (MCEC).

Planned Programs for the remainder of FY25:

- Finalization of a City fleet transition plan, conducted by ICF and MD Energy Advisors. A presentation to the Council about this plan is anticipated in January 2025.
- 'Healthy Homes Fair' home electrification event organized by ElectrifyDC, March 29, 2025.
- 'Green Homes and Businesses' grant opening in April 2025, a collaboration of PW/HCD.
- 'Earth Day Celebration' event on April 26, 2025, planned in Sligo Creek Stream Valley Park.
- 'Green Business Information Session' in-person breakfast roundtable event in May 2025. Part 1 of this event was held on December 03, 2024 as an online intro event.
- Door-knocking campaign working with hired outreach consultants to promote on energy incentives in late spring-summer 2025.
- 'Go Solar TkPk' solar energy information event in June 2025.
- Launch of a City Climate Action Dashboard in Summer 2025.

Future consideration:

- Pilot of food waste collection program for several large multifamily properties to test model developed by Arlington, VA.
- Development of EV charging policies for City staff, in alignment with Fleet Transition. Plan, clarifying the process for at-home charging for take-home vehicles and workplace charging for employees.
- Continuation of funding for the Multifamily Building Improvement Grant (MFBIG) as a cross-department program between PW and HCD.
- Capacity limitation and program goals embedded in the Sustainability and Climate Action Plan will likely require an additional FTE role for an 'Energy Projects Coordinator' to support implementation of future clean energy projects and seek grant funding. Specifically, support is needed for programs related to EVSE deployment, EV policy, residential electrification, commercial electrification, and BEPs compliance.
- The Sustainability Manager (Dorothy Estrada) will be on maternity leave from mid-January-mid April 2025. Management of projects and programs will be handled by other Public Works staff during this period.

Council Priority

Environmentally Sustainable Community

- Goal: Climate Change Mitigation: Work towards net-zero greenhouse gas emissions by 2035.
 - Strategies:
 - Prioritize and accelerate policies and programs that implement the 2020 Climate Emergency Response Framework strategies for buildings, transportation, renewable energy, and a fossil fuel-free community.
 - Coordinate and advocate for climate change mitigation resiliency and sustainability with county, state, region and federal governments.
 - Integrate City climate goals and strategies with other City policies and programs such as urban forest, housing, economic development, and Vision Zero transportation goals.

Environmental Considerations

Greenhouse gas emissions, sustainability, energy efficiency

Fiscal Considerations

The City has committed to being net zero by 2035. Over the next ten years, the City is expected to make progress to reduce greenhouse gas emissions in priority areas (namely buildings and transportation); however, at the City's current pace the net zero goal cannot be met by programs alone. In addition to programming there is an option to purchase carbon offsets.

[Carbon offsets](#) are tradable "rights" or certificates linked to activities that lower the amount of carbon dioxide (CO₂) in the atmosphere. Offsets are used to address direct and indirect GHG emissions by verifying global emissions reductions at additional, external projects. Offsets are subtracted from organizational emissions to determine net organizational emissions. According to various sources (the World Bank, BloombergNEF, CarbonCredits.com), the price of offsets can fluctuate greatly depending on a variety of market factors, but is currently averaged at between \$4-\$12 per metric ton.

With the electricity grid expected to deliver 100% renewable electricity in the next 5 years via Community Choice Aggregation, focusing on electrification will greatly reduce the need to purchase offsets in 2035 and beyond in order to meet the net zero goal.

Racial Equity Considerations

Grant programs include applications in four languages, and assistance is available for all income levels. Targeted outreach is being concentrated in areas of the city which have a higher concentration of low-to-moderate income residents and historically lower participation in City programs.

The federal Justice40 Initiative is a mandate that requires 40% of the overall benefits of certain Federal investments – including investments in clean energy and energy efficiency; clean transit; affordable and sustainable housing; training and workforce development; the remediation and reduction of legacy pollution; and the development of clean water infrastructure – to flow to disadvantaged communities. These communities can be identified in census tract-related data in the Climate and Economic Justice Screening Tool (CEJST). This is currently a requirement for all funding applications for programs related to the IRA (Inflation Reduction Act), and similar equity considerations are now a part of State grants. This mandate's standing under the incoming administration is uncertain, but the tools are still a valuable asset in alignment with the City's own Race and Equity goals.

Attachments and Links

- City of Takoma Park Sustainability and Climate Action Plan (2019)
- Climate Emergency Response Resolution (2020)
- GHG Inventory 2005 – 2020 Summary Factsheet, provided by MWCOG
- Summary sheets on 2023 emissions data from Crosswalk Labs
- Upcoming Event Flyers
- Presentation



SAVE THE DATE!

Takoma Park Earth Day Celebration



Saturday, April 26, 2025

(*Rain date April 27)

Because there is no Planet B.



¡Reserve la fecha!



Takoma Park Celebración del Día de la Tierra



Sábado, 26 de abril 2025

(*Fecha de lluvia 27 abril)

Porque no existe el Planeta B.

**FREE
EVENT!**



(scan for more info)



healthyhomesfair.org

Saturday, March 29, 2025

DC Armory | 9am-12pm *professionals* + 12pm-5pm *general public*

50+ EXHIBITORS / COOKING DEMONSTRATIONS / APPLIANCE "PETTING ZOO"

presented by



brought to you by



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in partnership with

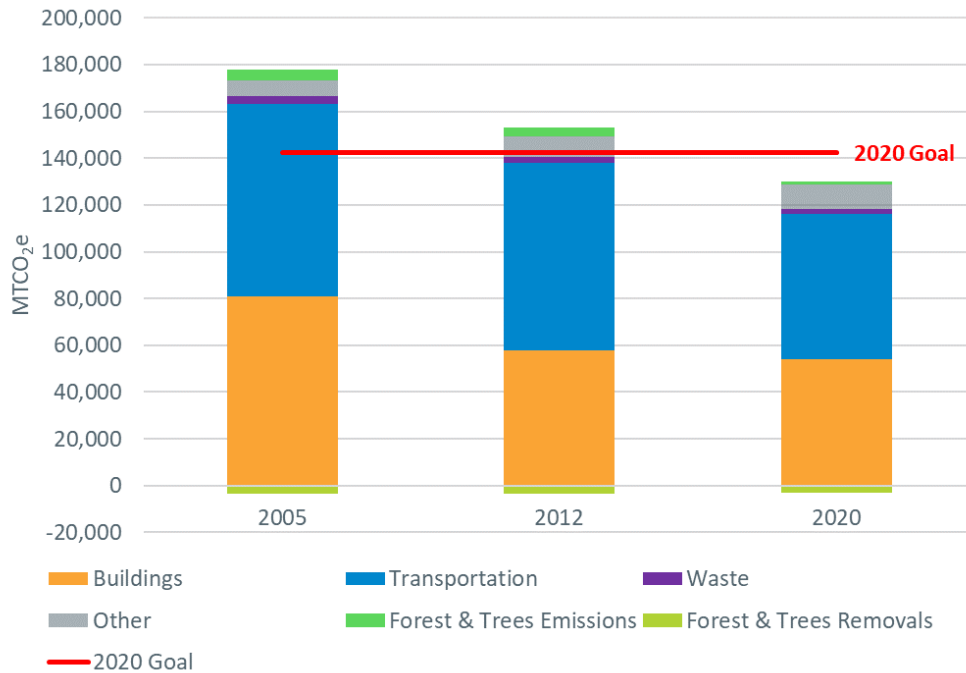


COMMUNITY-WIDE GREENHOUSE GAS INVENTORY SUMMARY





City of Takoma Park, Maryland

EMISSIONS SUMMARY

The City of Takoma Park community-wide greenhouse gas (GHG) emissions decreased by 27% between 2005 and 2020, despite a 11% growth in population. In 2020, forests and trees sequestered more than 1,800 metric tons of CO₂ equivalent (MTCO_{2e}) or 1% of total emissions.



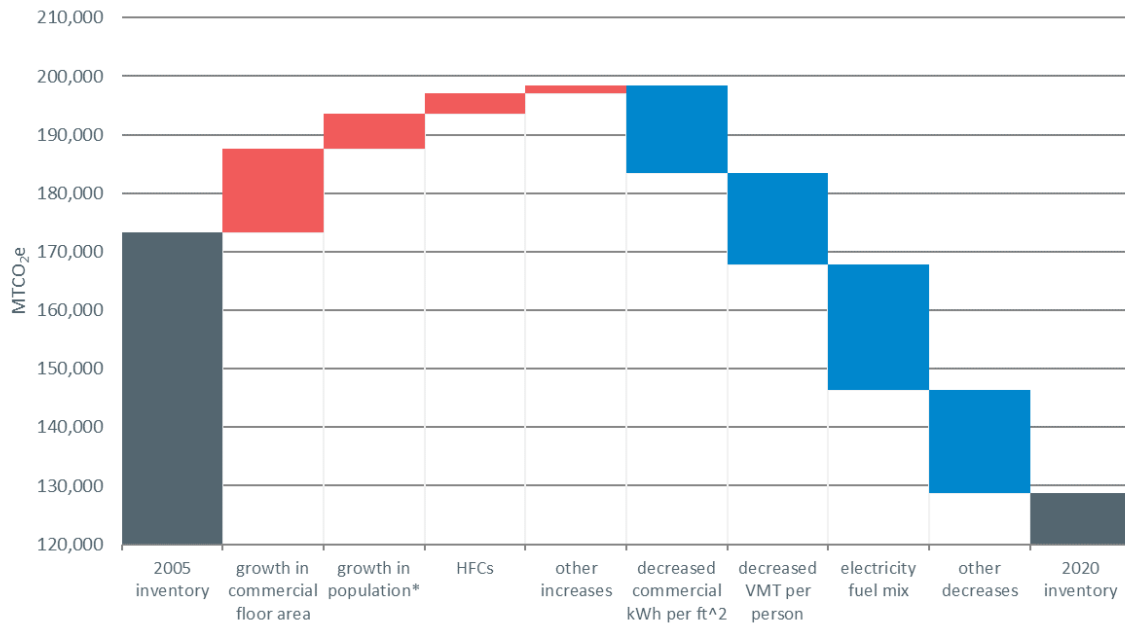
Note: Other refers to emissions associated with the release of Hydrofluorocarbons, emissions resulting from local natural gas system losses within the community, as well as emissions from Agriculture.

 <h1 style="color: #90ee90;">44.6</h1> thousand MTCO _{2e} emissions reduced from 2005-2020 <i>This is the equivalent to taking >8,600 homes off the grid for one year.</i>	 <h1 style="color: #90ee90;">42</h1> % total GHG emissions from buildings in 2020 <i>19% from commercial energy consumption and 23% from residential energy consumption</i>	 <h1 style="color: #90ee90;">49</h1> % total GHG emissions from transportation in 2020 <i>40% from on-road, 4% from off-road, 4% from air passenger travel, <1% from commuter rail</i>	 <h1 style="color: #90ee90;">33</h1> % reduction of per capita emissions from 2005-2020 <i>Per capita emissions reduced from 10.9 MTCO_{2e} in 2005 to 7.3 in 2020.</i>
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GHG CONTRIBUTION ANALYSIS

The City of Takoma Park GHG Contribution Analysis results show what has driven increases and decreases in emissions between inventory years 2005 and 2020. The graph shows the main drivers increasing emissions (red bars) are growth in commercial space, population, and hydrofluorocarbons (HFCs). Driving down emissions (blue bars) are mainly a cleaner grid, reduced vehicle miles traveled (VMT) per person, and decreased commercial electricity energy intensity.



Note: * Includes effects of population on residential energy, VMT, and waste generation.

INVENTORY BACKGROUND AND METHODOLOGY

The Metropolitan Washington Council of Governments (COG) and local governments across metropolitan Washington collaboratively established the regional GHG emission reduction goals of 10% below business-as-usual projections by 2012 (back down to 2005 levels); 20% below 2005 levels by 2020; 50% by 2030; and 80% below 2005 levels by 2050. Metropolitan Washington met both the 2012 and 2020 goals. Emissions from buildings and transportation saw a greater reduction than anticipated due to the 2020 pandemic.

COG completes GHG community-scale inventories for all 24 local government members, northern Virginia, and metropolitan Washington. COG GHG inventories are compliant with both the U.S. Communities Protocol for Accounting and Reporting Greenhouse Gas Emissions (USCP) and Global Protocol for Community-Scale Greenhouse Gas Inventories (GPC). The inventories measure GHG-emitting activities undertaken by residents, businesses, industry, and government located in metropolitan Washington, as well as emissions from visitors.

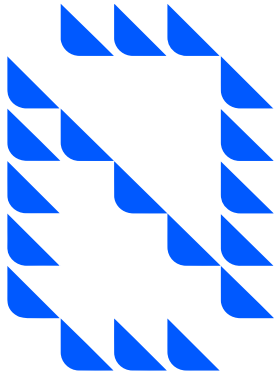
RESOURCES

- [COG Greenhouse Gas Emissions Inventories Methodology Guide](#)
- [COG Greenhouse Gas Inventories](#)
- [DMV Climate Partners GHGs in the DMV](#)

Takoma Park, MD

Greenhouse Gas Emissions Analysis

January 2024



1. Takoma Park, MD GHG Emissions, 2023

1.1 Introduction

Takoma Park, MD, is dedicated to climate leadership. Effective climate action planning and climate mitigation strategy require insight into the key drivers of baseline greenhouse gas (GHG) emissions. Crosswalk’s emissions analysis will provide information regarding the following:

- A fossil fuel CO₂ (FFCO₂) inventory for the year 2023.
- A breakdown of which sectors of the economy are contributing to the FFCO₂ emissions.

1.2 Results

Summary of key findings:

- Community-scale FFCO₂ Scope 1 emissions estimates for Takoma Park, MD for 2023 were 41,935 MtCO₂.
- Community-scale FFCO₂ Scope 2 emissions estimates for Takoma Park, MD in the stationary building sector were 40,202 MtCO₂ for 2023.

Crosswalk data may align with, or differ from, other emissions data Takoma Park, MD has seen in the past. Emissions estimates can vary considerably due to differences in methodologies for data collection and analysis. Differences between datasets can be constructive as they can empower communities with new insights, and can facilitate important discussions about GHG inventory best practices, reporting protocols, and rationales for methodology selection. Crosswalk has collaborated with other cities to understand the factors that drive similarities and differences in our respective estimates, and in some instances has refined those estimates with local data.

Table 1

Emissions of FFCO₂ by scope and sector in the year 2023

Scope	Sector	Emissions in 2023 (MtCO ₂)
Scope 1	Mobile equipment	887.656
	Airports	0
	Residential buildings	13,615.045
	Industrial buildings	346.568
	Commercial buildings	7,873.491
	Other	16.861
	Power plants	0
	Vehicles	19,195.969
	Total	41,935
Scope 2	Industrial buildings	481.466
	Commercial buildings	8,783.947
	Residential buildings	30,936.626
	Total	40,202

Figure 1

Map of Scope 1 FFCO₂ emissions for Takoma Park, MD, normalized by area

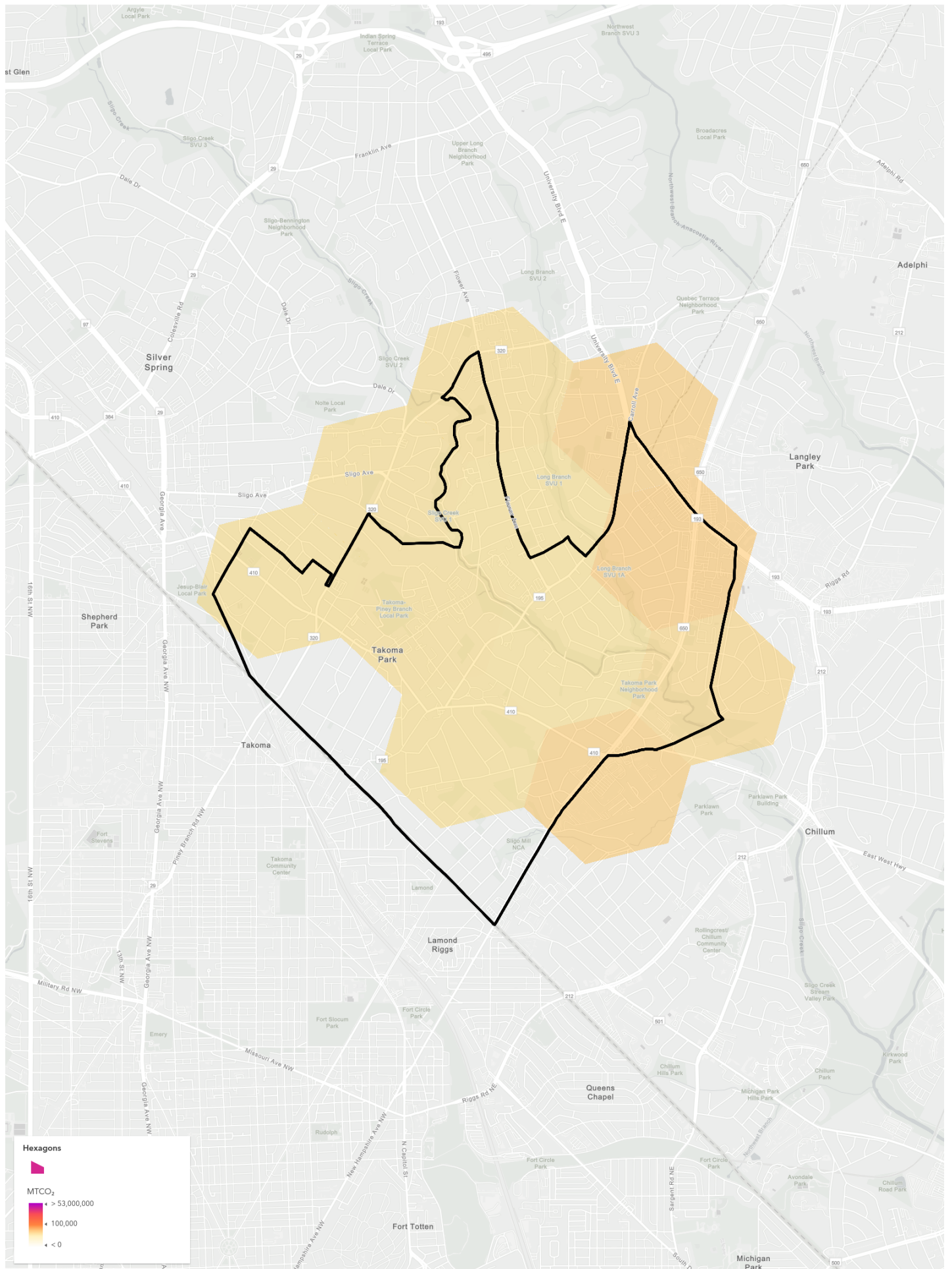


Figure 2

Map of Scope 2 FFCO₂ emissions for Takoma Park, MD, normalized by area.

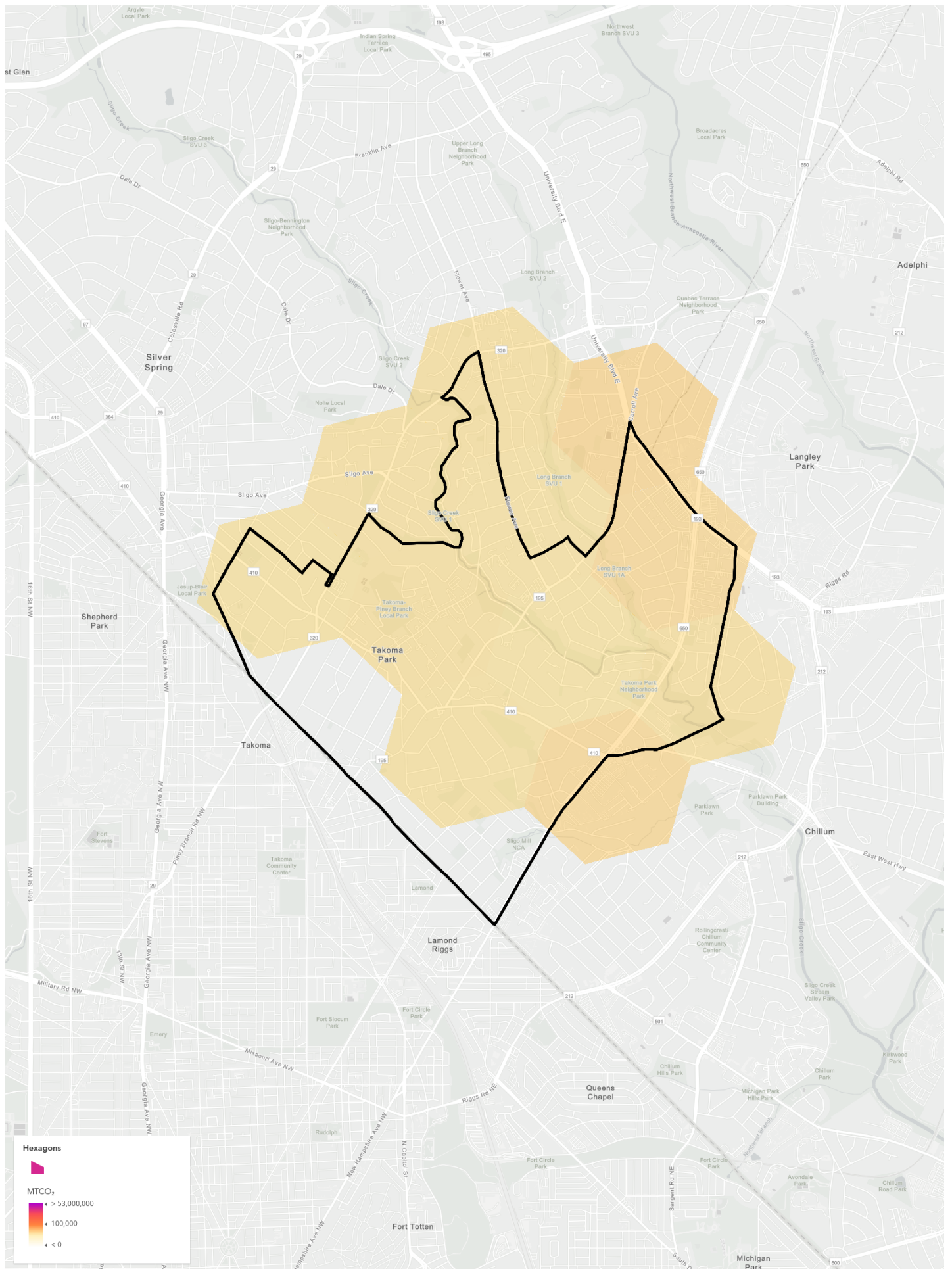
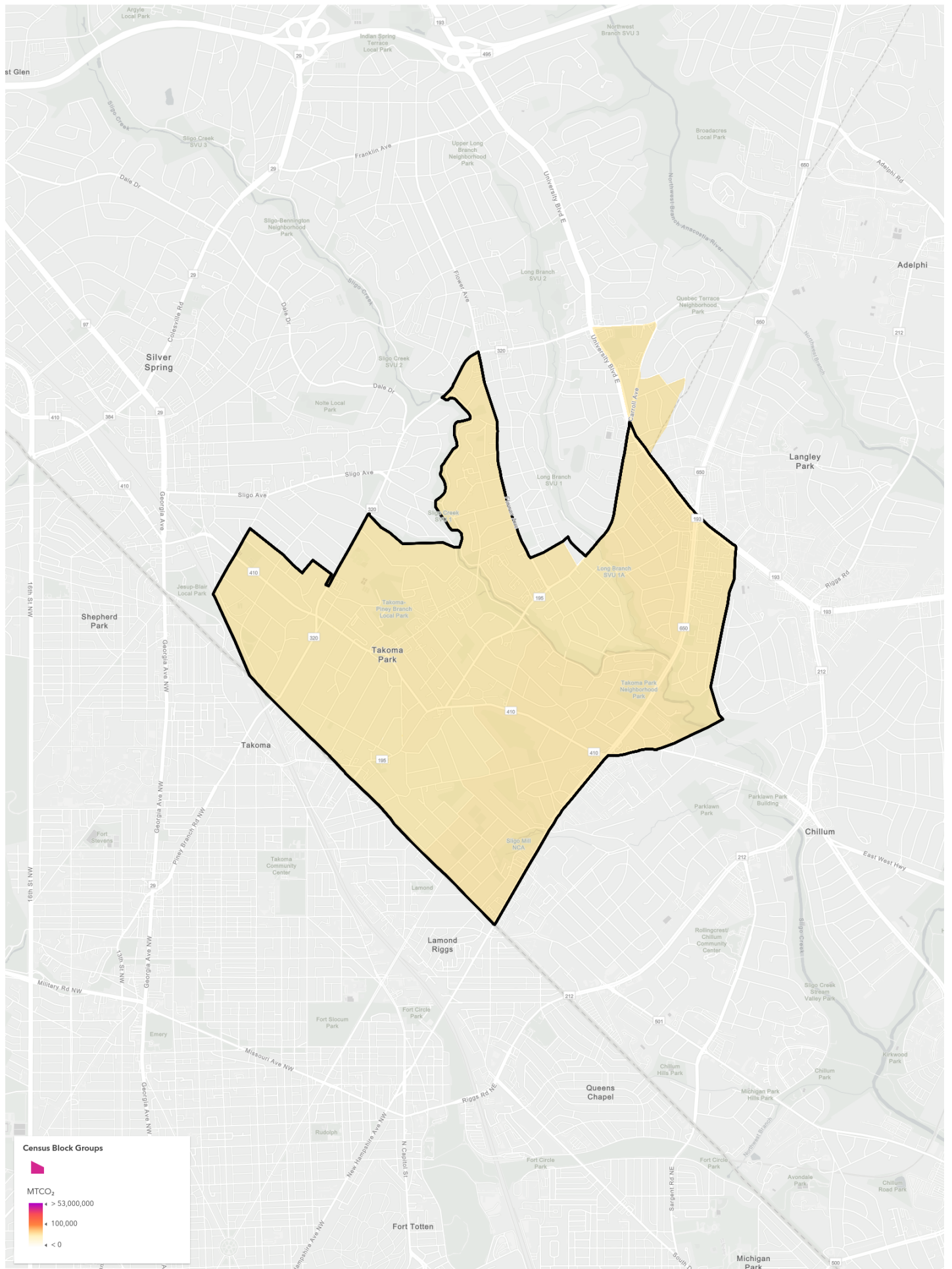


Figure 3

Map of Scope 1 FFCO₂ emissions for Takoma Park, MD, by census block group.



A. Appendix: Crosswalk's sector- and scope-specific emissions estimation methodology

A.1 Background

Many local communities follow the Global Protocol for Community-Scale Greenhouse Gas Emission Inventories (GPC) to build their respective Greenhouse Gas (GHG) inventories, as GPC is the globally accepted framework for such work. The research community has built new, policy-relevant tools and datasets that can enhance the GPC to further aid communities in measuring, reporting, and verifying GHG emissions in space and time at scales that are more granular and therefore more actionable within the urban planning process. Crosswalk's data are the product of a twenty-year effort, funded in part by the National Oceanic and Atmospheric Administration, the National Institute of Standards and Technology, and the National Aeronautics and Space Administration[1]. Crosswalk's data are compared with CO₂ concentrations in the atmosphere as measured by the United States government[2]. In the past, those estimates have achieved 98.6% agreement with atmospheric measurements nationally and 97% agreement in certain urban centers. Crosswalk's dataset leverages millions of dollars of federal research and development funding, and decades of experience, to provide temporally detailed and spatially granular inventories of CO₂ emissions from fuel use and process-related emissions. Crosswalk quantifies CO₂ emissions for the entire United States using publicly available data and a uniform methodology[1]. Crosswalk estimates CO₂ emissions generated directly by operations within the boundary of interest (Scope 1) down to the scale of points (industrial facilities, power plants, airports), lines (on-road vehicular emissions), and polygons (census block groups of buildings) (see Figure A1). Crosswalk also estimates CO₂ emissions generated by electricity production and allocated to the point of consumption (Scope 2) for commercial, residential, and industrial buildings[3]. Unless otherwise noted, Crosswalk's estimates are presented in metric tons of carbon dioxide equivalent (mtCO₂e). When standardized to per capita, population estimates are used from the U.S. Census. Crosswalk quantified annual CO₂ emissions and aggregates to both high-level emitting activity (sector, i.e., transportation), and by activity within that sector (sub-sector, i.e., onroad transportation emissions from cars and trucks, rail transportation, etc.).

A.2 Methodology

Crosswalk uses a data mining approach to ingest activity-based (also known as bottom-up) data at multiple scales ranging from local to federal, to best estimate Scope 1 emissions. Scope 2 emissions are modeled from electricity consumption for all 66 continental U.S. balancing authorities and account for the impact of electricity exchanges across regions. The emissions estimates are associated with geographical points, lines, and polygons. These emissions are mapped to cities by overlaying the city boundary on those shapes. If a line or polygon is partially within a city boundary, the fraction of the line/polygon physically within the city is used to estimate the amount of emissions generated within the city boundary. The boundaries Crosswalk uses are TIGER/Line shapefiles from the US Census Bureau[4]. These shapefiles include the official boundaries of incorporated cities and towns, as well as census designated places[5].

Scope 1 - Direct Emissions

Crosswalk's model is built to continuously integrate activity data from dozens of publicly available data and private data partnerships and uses these data in mechanistic models to estimate CO₂ emissions. Direct greenhouse gas emissions, also referred to as Scope 1 emissions, are from the combustion of fuels and from industrial processes such as cement production. In this tool, we provide estimates of direct CO₂ emissions, categorized into the following source sectors: vehicles, residential buildings, commercial buildings, industrial buildings, power plants, mobile equipment, airports, and other.

Airports

This sector includes emissions from airplanes and helicopters during taxi, takeoff, and landing, attributed to the city or town where the airport is located. Emissions from takeoff and landing include emissions from below 3,000 feet above ground level. This data is sourced from the Federal Aviation Administration Traffic Flow Management System Counts Data (TFMSC) for the largest 2,000 airports. For Airports not in TFMSC, aircraft activity is modeled using the Federal Aviation Administration Form 5010 Data. Emissions factors are used from the Intergovernmental Panel on Climate Change (IPCC). Airport equipment such as baggage carts are included in the mobile equipment category.

Vehicles

The vehicles sector represents all direct CO₂ emissions generated by on-road transportation, including cars and trucks, within the boundary of interest. Emissions from vehicles represent where physical emissions from cars and trucks occur along roadways. Therefore, emissions from vehicles that are passing through a city on a highway will contribute to emissions for that city, even if those vehicles do not start or stop in that city. Crosswalk's on-road emissions use GPS-based traffic data for the continental United States and average annual daily traffic data from the Federal Highway Administration (FHWA) for Alaska and Hawaii. Additionally, Crosswalk uses state-specific information from the FHWA about the vehicle fleet mix on different road classes and fuel economy for different vehicle types to estimate CO₂. Emissions are scaled in time using Energy Information Administration (EIA) fuel consumption data, U.S. Census population data, and OpenStreetMap data.

Power plants

Emissions associated with power plants are represented as emissions occurring at the location of the power plant, regardless of where the power is consumed. The power plant emissions come from two sources: 1) EPA's Clean Air Markets Division (CAMD) data generated from hourly measurements of CO₂ emissions from continuous emission monitoring systems (CEMS) stack monitoring and 2) EIA data on power plant fuel consumption reported at the monthly scale.

Mobile equipment

This sector includes emissions from 16 different types of vehicles that do not typically drive on roads. These machines include lawnmowers, golf carts, construction equipment, and farming machinery. Data from the U.S. Environmental Protection Agency (EPA) National Emissions Inventory (NEI) are used to generate emissions estimates for this sector.

Commercial buildings

Commercial buildings emissions are from buildings such as restaurants, office buildings, stores, schools, churches, libraries, hospitals, military installations, and other government buildings. Industrial sources are distinguished from commercial sources based on the Source Classification Code (SCC) used to report emissions in the U.S. Environmental Protection Agency (EPA) National Emissions Inventory (NEI). Data come from the NEI and are scaled in time using fuel data from the U.S. Energy Information Administration (EIA). Non-point buildings emissions are distributed to census block groups using building stock data from the National Structure Inventory (NSI). Emissions factors are used from sources including EPA and Intergovernmental Panel on Climate Change (IPCC).

Residential buildings

The residential buildings sector includes emissions from residences such as houses, apartments, and condominiums. The residential buildings sector represents direct emissions from residences, using data from the U.S. Environmental Protection Agency (EPA) National Emissions Inventory (NEI). Emissions are scaled in time using fuel data from the U.S. Energy Information Administration (EIA), and distributed to census block groups using building stock data from the National Structure Inventory (NSI). Emissions factors are used from sources including EPA and Intergovernmental Panel on Climate Change (IPCC).

Industrial buildings

Industrial buildings use fossil fuels in industrial processes such as manufacturing, oil and gas operations, refineries, and other heavy industry. Industrial buildings are distinguished from commercial buildings based on the Source Classification Code (SCC) used to report emissions in the U.S. Environmental Protection Agency (EPA) National Emissions Inventory (NEI). Scope two emissions (emissions from consumed electricity) are estimated for this sector for balancing authorities across the U.S. using the model published in "Tracking emissions in the US electricity system", by Jacques A. de Chalendar, John Taggart and Sally M. Benson. Proceedings of the National Academy of Sciences Dec 2019, 116 (51) 25497-25502. Emissions are distributed to census block groups using building stock data from the National Structure Inventory (NSI).

Other

The 'other' category of emissions includes emissions from rail (passenger and freight trains), and commercial marine vessels. For these sources of emissions, data from the U.S. Environmental Protection Agency (EPA) National Emissions Inventory (NEI) are used to generate emissions estimates.

Scope 2 - Emissions from Electricity Use

Scope 2 emissions are indirect greenhouse gas emissions associated with consumed electricity, steam, heat, or cooling. Scope 2 emissions are accounted for at the location where purchased energy is consumed, rather than at the location where it is generated (e.g., at the location of a power plant). Scope 2 emissions are categorized into source sectors including residential buildings, commercial buildings, and industrial buildings. Buildings are differentiated by their classification in the National Structure Inventory (NSI). Scope 2 emissions (emissions from consumed electricity) are estimated for this sector for balancing authorities across the U.S. using the model published in "Tracking emissions in the US electricity system", by Jacques A. de Chalendar, John Taggart and Sally M. Benson. Proceedings of the National Academy of Sciences Dec 2019, 116 (51) 25497-25502. Emissions are distributed to census block groups using building stock data from the National Structure Inventory (NSI).

Table A1

Data sources used to complete Crosswalk's emissions quantification. From Gurney et al. 2020.

Sector	Emissions data source(s)	Methods summary
Airports	<ul style="list-style-type: none"> Federal Aviation Administration Traffic Flow Management System Counts Data (TFMSC) Federal Aviation Administration (FAA) Form 5010 Data Intergovernmental Panel on Climate Change (IPCC) emission factors by aircraft type/variant U.S. Environmental Protection Agency (EPA) emission factors by engine type EPA emission factors by general user class 	<p>The methods involve filtering and aggregating FAA 5010 and TFMSC data by airport for user class, engine, and aircraft type to estimate CO₂ emissions from the landing/take-off (LTO) cycle and emission factors from IPCC and EPA are applied. Any missing TFMSC airport data is filled using FAA 5010.</p>
Vehicles	<ul style="list-style-type: none"> Commercial road segment-level Vehicle Miles Traveled (VMT) data (48 states - not Alaska and Hawaii) Federal Highway Administration (FHWA) Average Annual Daily Traffic (AADT) shapefiles for Alaska and Hawaii FHWA Highway Statistics Series for 2010-2022 US Department of Transportation (DOT) Transportation Energy Data Book: Edition 40 (TEDB) US Energy Information Administration (EIA) Annual Energy Outlook (AEO) EIA State Energy Data System (SEDS) OpenStreetMap US Census Bureau Topologically Integrated Geographic Encoding and Referencing system (TIGER)/Line and American Community Survey 5-Year Data EPA National Emissions Inventory (NEI) 	<p>For onroad vehicles the methods involve associating VMT with various FHWA datasets and Transportation Energy Data Book tables to calculate CO₂ emissions. For Alaska and Hawaii, VMT is calculated using FHWA HPMS data and scaled to match state-level totals. Fuel consumption is adjusted using state-specific fuel economy and SEDS data. Historical VMT is estimated using a regression model based on road length and population, constrained by state-level VMT and fuel data, with CO₂ calculated using year-specific fleet and fuel characteristics. Parking methods involve merging hotelling hours data with FHWA and NEI datasets by state and vehicle class, and interpolating hoteling hours using VMT for combined trucks. Hotelling hours are distributed across parking locations provided by the EPA, based on the number of parking spaces per county. CO₂ emissions at each location are calculated using emission factors and fuel consumption rates, based on hoteling hours.</p>
Power plants	<ul style="list-style-type: none"> EIA Form 923 Data EIA Form 860 Data EPA's Clean Air Markets (CAM) Data EIA and CAM Facility ID Crosswalk 	<p>For Electric generating unit (EGU) EIA 923 and EIA 860 datasets are merged to assign coordinates to facilities, with missing values gap-filled. CAM emissions are tagged with DOE fuel codes and mapped to A4 fuel IDs, with CO₂ emissions estimated based on heat output using tCO₂/mmBTU factors. The data is aggregated by facility, fuel, and year, then merged using an ID crosswalk, with EIA data prioritized over CAM for completeness. Duplicate entries and complex ID matches are manually resolved to ensure accurate facility mapping. For Electricity Production Stationary Point Envirofacts and GHGRP Subparts data are aggregated by facility_id, fuel_id, and year. Where data overlaps, GHGRP Annual data is prioritized over Envirofacts and GHGRP Subparts. Facilities are tagged with Envirofacts fuel information where available.</p>

Sector	Emissions data source(s)	Methods summary
Mobile equipment	<ul style="list-style-type: none"> • NEI Nonpoint • NEI Point • NEI Nonroad 	<p>The commercial buildings sector is comprised of commercial buildings and agriculture. The buildings sector method estimates point-level CO₂ emissions for industrial, commercial, and residential buildings by combining NEI nonpoint CO data, EIA SEDS fuel consumption data, and NSI building surveys. NEI data is filtered for CO emissions and downscaled using building square footage, with CO₂ estimates calculated via emissions factors. For counties with zero or inconsistent emissions data, state-level CO₂ emissions are backfilled using building square footage and adjusted based on state fuel consumption ratios. Agriculture estimates county-level CO₂ emissions from NEI Nonpoint data, specifically for agriculture and oil and gas activities. Emissions are filtered by relevant SCC categories, and emissions factors are applied to estimate CO₂. Additional emissions factors for oil and gas are manually sourced from the EPA Nonpoint Oil and Gas Tool, and data is aggregated by fuel type, state, and county.</p>
Residential buildings	<ul style="list-style-type: none"> • NEI Nonpoint • EIA SEDS (2021 Version) • NSI 	<p>The residential buildings sector method estimates point-level CO₂ emissions for industrial, commercial, and residential buildings by combining NEI nonpoint CO data, EIA SEDS fuel consumption data, and NSI building surveys. NEI data is filtered for CO emissions and downscaled using building square footage, with CO₂ estimates calculated via emissions factors. For counties with zero or inconsistent emissions data, state-level CO₂ emissions are backfilled using building square footage and adjusted based on state fuel consumption ratios.</p>
Scope 2	<ul style="list-style-type: none"> • Stanford (Chalendar et al.) CO₂ Grid Emissions • NSI • Homeland Infrastructure Foundation-Level Data (HIFLD) Electric Planning Areas • HIFLD Control Areas 	<p>the Balancing Authority via the Stanford (Chalendar et al.) project and are retrieved and allocated to buildings based on building types; Commercial buildings, Industrial buildings, Residential buildings, and square footage using the National Structure Inventory (NSI). Grid emissions data is spatially joined to buildings within each balancing authority, and emissions are downscaled based on building characteristics.</p>

Sector	Emissions data source(s)	Methods summary
Other	<ul style="list-style-type: none"> • NEI Nonpoint • NEI Point • NEI Nonroad 	<p>The Other sector estimates mobile CO₂ emissions from Railroad and Shipping activities using NEI nonpoint, point, and non-road emissions data. The sector focuses on emissions related to marine vessels and railroad equipment, filtered by SCC level two categories, and applies SCC-specific emissions factors where available. CO₂ emissions are calculated based on fuel type, state, county, and mobile source type, with temporal interpolation and emissions projections.</p>
Industrial buildings	<ul style="list-style-type: none"> • NEI Nonpoint • EIA SEDS (2021 Version) • NSI • EPA Greenhouse Gas Reporting Program (GHGRP) (Annual) • GHGRP (Subparts E, S, BB, CC, LL) • Envirofacts 	<p>The industrial buildings sector is comprised of non-point industrial buildings, point industrial buildings, and oil and gas. The buildings sector method estimates point-level CO₂ emissions for industrial, commercial, and residential buildings by combining NEI nonpoint CO data, EIA SEDS fuel consumption data, and NSI building surveys. NEI data is filtered for CO emissions and downscaled using building square footage, with CO₂ estimates calculated via emissions factors. For counties with zero or inconsistent emissions data, state-level CO₂ emissions are back-filled using building square footage and adjusted based on state fuel consumption ratios. The stationary point industry sector method aggregates CO₂ emissions data from large facilities using EPA's GHGRP and Envirofacts datasets, focusing on facilities emitting over 25,000 metric tons CO₂e annually. Data is prioritized by GHGRP Annual, followed by Envirofacts and GHGRP Subparts, with fuel consumption estimates calculated where fuel data is missing. Emissions are self-reported, and no emissions factors are applied. Projections for future emissions are calculated using state-level and composite fuel consumption estimates. For stationary point Oil and Gas sector estimates county-level CO₂ emissions using NEI nonpoint data, with emissions categorized based on SCC level definitions for oil and gas exploration and production. Emissions factors are applied using data from the EPA Nonpoint Oil and Gas Tool, with adjustments made for state-specific variations and manually compiled emissions factors for certain activities. Emissions are aggregated by fuel type, state, and county, and temporal interpolation and projections are applied as needed.</p>

References

- [1] Kevin R. Gurney et al. “The Vulcan Version 3.0 High-Resolution Fossil Fuel CO₂ Emissions for the United States”. In: Journal of Geophysical Research: Atmospheres (15 September 2020).
- [2] Sourish Basu et al. “Estimating US fossil fuel CO₂ emissions from measurements of 14C in atmospheric CO₂”. In: Proceedings of the National Academy of Sciences (June 1, 2020).
- [3] Jacques A. de Chalendar, John Taggart, and Sally M. Benson. “Tracking emissions in the US electricity system”. In: Proceedings of the National Academy of Sciences (December 2, 2019).
- [4] United States Census Bureau: Quick Facts. <https://www.census.gov/quick-facts/TIGER/Line Shapefiles>. [census.gov/geographies/mapping-files/time-series/geo/tiger-line-file.html](https://www.census.gov/geographies/mapping-files/time-series/geo/tiger-line-file.html).
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1 Introduced by: Councilmember Dyballa
2
3

4 **CITY OF TAKOMA PARK, MARYLAND**

5
6 **RESOLUTION 2020-6**

7
8 **2020 CLIMATE EMERGENCY RESPONSE FRAMEWORK**
9

10
11
12 WHEREAS, recent reports from the International Panel on Climate Change (IPCC) and the
13 National Climate Assessment have made clear that we are in a global climate
14 emergency, by documenting the extent, speed, and acceleration of global climate
15 change and planetary warming, and their dramatic effects on our Earth; and
16

17 WHEREAS, the City of Takoma Park declared a Climate Emergency on March 13, 2019 via
18 Resolution 2019-15; and
19

20 WHEREAS, the City has acknowledged and supported the County's aspirational goal of 100%
21 reduction of greenhouse gas emissions by 2035, and has committed to move our
22 community rapidly toward net zero greenhouse gas emissions by 2035; and
23

24 WHEREAS, the City's greenhouse gas emissions inventory identified residential and
25 commercial buildings and transportation as the two largest contributing sources in
26 Takoma Park; and
27

28 WHEREAS, the City Council, via its Climate Emergency Declaration Resolution, directed staff
29 to identify the most aggressive local actions its authority and resources will allow,
30 including short and long-term steps the City can take to move rapidly toward net
31 zero greenhouse gas emissions by 2035, along with estimated costs and benefits
32 of these actions, and that such steps should:
33

- 34 ▪ Focus on dramatically improving efficiency of all our buildings (single
35 family, multifamily, commercial and institutional);
- 36 ▪ Prepare for a transition to renewably generated energy in electricity and
37 heating/cooling, and new construction and renovation;
38 Propose actions that integrate with other City Council priority goals, such
39 as housing affordability and racial equity;
- 40 ▪ Offer methods that consider equity, affordability, and access for all
41 members of our community, especially renters and low income and
42 energy-burdened residents;
- 43 ▪ Include a transparent and inclusive public process to gather public input,
44 increase community engagement, and ensure that community members
45 and local businesses have opportunities to participate;

- 46 ▪ Examine leading policies around the country and build on them to propose
- 47 nation-leading policies for our community; and
- 48 ▪ Consider opportunities for reducing greenhouse gas emissions in the
- 49 transportation sector through local initiatives and collaboration region-
- 50 wide; and

51

52 WHEREAS, in the past year, the city worked with a consultant to identify and evaluate

53 strategies to reduce greenhouse gas emissions, and conducted a public

54 engagement process including a resident survey, a public workshop, focus groups,

55 and other outreach events; and

56

57 WHEREAS, city staff have prepared a proposed framework of recommended priority strategies

58 for Council consideration, along with a supplemental detailed matrix for each

59 potential strategy that was originally proposed, with a proposed implementation

60 timeline, greenhouse gas emissions impacts, estimated costs, program

61 considerations, co-benefits, and applicability to our community; and

62

63 WHEREAS, while moving forward with aggressive action to reduce carbon emissions will

64 have near-term impacts and financial costs for our residents and community, not

65 moving forward will have more significant longer-term negative costs and

66 impacts; and

67

68 WHEREAS, climate change is already inflicting harm and will continue to negatively impact

69 our community by way of increased severity of storms, flooding, extreme

70 temperatures, and damage to our physical, social and economic well-being; and

71

72 WHEREAS, this damage, such as an increase in stormwater runoff and extreme weather, will

73 continue to worsen without rapid and significant action by all levels of

74 government; and

75

76 WHEREAS, communities, neighborhoods and residents most vulnerable to climate impacts

77 tend to be the least prepared to manage and recover, and our youth in particular

78 will see the long-term results of a dramatically changing climate; and

79

80 WHEREAS, Takoma Park strives to be a leader in responding to the challenges of climate

81 change and in reducing greenhouse gas emissions through local policies and

82 actions.

83

84 **NOW, THEREFORE, BE IT RESOLVED THAT** the City of Takoma Park will continue to

85 move aggressively to achieve net zero greenhouse gas emissions by 2035, as our resources and

86 authorities allow, by adopting a climate action framework of priority strategies and potential

87 policy changes for Council consideration in the areas of buildings, transportation, renewables,

88 fossil fuel-free energy and other appropriate actions; and

89

90 **BE IT FURTHER RESOLVED THAT** the City of Takoma Park calls on, and will continue to
91 advocate for, more aggressive action on climate change mitigation and adaptation at the County,
92 State and Federal levels, and will pursue specific legislation to advance these goals, such as
93 Community Choice Energy and Low and Middle-Income Housing Energy Performance Targets;
94 and

95
96 **BE IT FURTHER RESOLVED THAT** the City will coordinate its climate strategies and
97 actions with Montgomery County’s existing and proposed actions to the extent feasible, and
98 identify and advocate for county zoning and building code changes that would support City and
99 County responses to the climate emergency; and

100
101 **BE IT FURTHER RESOLVED THAT** the City will work with other jurisdictions and through
102 regional organizations such as the Metropolitan Washington Council of Governments to identify
103 opportunities for collaboration, develop partnerships, and advocate for more aggressive climate
104 actions, as well as share actions Takoma Park is taking and support the efforts of such regional
105 organizations to develop similar plans and measures; and

106
107 **BE IT FURTHER RESOLVED THAT** the City will develop mechanisms to establish a
108 Sustainability Assistance Fund in its FY2021 Budget to start creating a source of funding for
109 programs to provide financial assistance to eligible residents and businesses, as they work to
110 fight climate change and adapt to its impacts, and will seek and advocate for funds from County,
111 State, Federal and other grant sources; and

112
113 **BE IT FURTHER RESOLVED THAT** in making determinations about any new policy or
114 action to implement a priority strategy, staff will develop information on, and Council will take
115 into account such factors as the following:

- 116
117 a) exploring implementation options for specific strategies;
118 b) identifying relevant legal authorities;
119 c) developing estimated emissions impacts and co-benefits;
120 d) developing cost information for the City and for affected residents and businesses
121 across the range of income levels and business types, as well as City budget implications;
122 e) identifying options for technical or financial incentives or assistance, exemptions or
123 alternate pathways to address the costs to affected residents and businesses, as well as
124 grants and other sources of funding for city programs;
125 f) building on the outreach and collaboration done to date, implementing a robust
126 community engagement process that includes collaboration and outreach with key
127 stakeholders, including but not limited to local businesses, landlords, renters,
128 communities of color, immigrants, seniors and others on fixed incomes, homeowners,
129 residents with disabilities, and other groups of residents;
130 g) proposing actions that integrate with other City Council priority goals and programs,
131 such as housing affordability, racial equity, economic development, public space, urban
132 forest management, parking management, and safe streets;
133 h) applying a racial equity lens to consideration and implementation of potential priority
134 strategies;

- 135 i) considering potential changes and trends in technology and the renewable energy
136 sector; and
137 j) taking into consideration climate change projections and actual changes; and
138

139 **BE IT FURTHER RESOLVED THAT** City staff will prepare implementation options for
140 priority strategies and information on factors for Council consideration, for short term proposed
141 actions, such as energy efficiency ratings for buildings, by September 2020, with a target of
142 Council considering a proposed policy and structure regarding energy efficiency ratings for
143 buildings by December 2020, as feasible, along with a suggested timetable and updates for
144 considering proposed actions with medium and longer-term time frames; and
145

146 **BE IT FURTHER RESOLVED THAT** staff will at least biannually provide to Council a status
147 report with an update on development of proposed strategies, and key metrics and participation
148 rates to evaluate the implementation of approved proposals; and
149

150 **BE IT FURTHER RESOLVED THAT** before adopting any individual ordinance or policy, the
151 City will consider potential disproportionate impacts on vulnerable populations and identify
152 mechanisms to assist those residents or businesses who may need help, through technical
153 assistance, loan or grant programs or other financial assistance; and
154

155 **BE IT FURTHER RESOLVED THAT** the City will continue to work on, and explore
156 additional options for, priority local actions or strategies aimed at increasing the community's
157 ability to adapt and be resilient to climate change, through such steps as the following:
158

- 159 ▪ continuing the City's commitment to protection and healthy growth of the urban
160 forest and tree canopy, for both climate mitigation and resilience, as part of the City's
161 efforts to amend the Tree Ordinance and establish urban forest policies and tree
162 canopy goals and principles;
- 163 ▪ improved stormwater management for both public space and stormwater flows on and
164 between private properties;
- 165 ▪ efforts identified in the Public Space Management Plan process that also address
166 adaptation and mitigation;
- 167 ▪ greenhouse gas capture and sequestration;
- 168 ▪ supporting community-led adaptation and mitigation efforts, as feasible; and
169 ▪ strengthened emergency preparedness plans and activities, including potential human
170 health risks from extreme heat and other weather conditions; and
171

172 **BE IT FURTHER RESOLVED THAT** the City climate action framework includes the
173 following priority strategies and potential policy changes to be considered by the Council, along
174 with other components that may potentially be added to the list of such priority strategies and
175 policies, with an initial emphasis on more immediate actions that achieve significant greenhouse
176 gas reductions by 2025:
177

178 **Section 1. Buildings.**

179

180 a. Rating (benchmarking) the energy use of all feasible buildings within the City limits over the
181 next decade by dates to be determined, using nationally established tools, based on the
182 following categories:

183 i. multifamily residential buildings with 20 or more units, in coordination with any
184 County program;

185 ii. non-residential buildings with 1,000 square feet or more, with recommendations for
186 buildings 1,000-10,000 sf, 10,000 sf and over;

187 iii. all homes, with recommendations for single family homes and rental units, and the
188 role if any of point of sale requirements for energy ratings.

189

190 b. Implementing energy efficient lighting upgrades, with specific guidelines, in rental units,
191 commercial and non-residential properties by dates to be determined, taking into
192 consideration technological changes that may occur over the next few years.

193

194 c. Establishing minimum energy efficiency standards or scores for all feasible buildings within
195 the City in the next decade, by dates to be determined, to bring the least efficient buildings up
196 to the average, using national established tools:

197 i. multifamily buildings with 20 units or more;

198 ii. non-residential buildings of 10,000 sf or more, with recommendations for smaller
199 non-residential buildings; and

200 iii. single-family homes and rental units.

201

202 d. Policy changes to the City's Facade Advisory Board and advocacy for County and Takoma
203 Park Historic District rules and guidelines to encourage more energy efficient and
204 renewably powered buildings.

205

206 e. Coordination with and advocacy to the County on building codes and other methods to
207 achieve greater energy efficiency in new construction and significant renovations, including
208 adoption of green building standards.

209

210 **Section 2. Transportation.**

211

212 a. Identify new transportation strategies and prioritize the below actions and others suggested,
213 with a focus on de-carbonizing transportation in Takoma Park, implementing changes in
214 transportation infrastructure, reducing use of personal vehicles, and encouraging alternative
215 modes of transportation as well as improved walkability and bikeability, through a robust
216 community discussion on policies and strategies and/or possible collaboration with an
217 outside consultant.

218

219 b. Facilitating greater use of zero-emission vehicles by measures such as:

220 i. amending the city right-of-way permit process to allow installation of curbside
221 charging equipment;

- 222 ii. in all multifamily residential buildings with parking lots over a certain size, installing
223 accessible outlets for vehicle charging by a certain date to be determined, and
224 requiring installation of such outlets in new multifamily construction; and
225 iii. adopting a policy of purchasing or leasing zero-emission vehicles for the city fleet.
226
- 227 c. Reducing the use of single-occupancy vehicles in general, and non-zero-emission vehicles in
228 particular, through a variety of measures including:
 - 229 i. seeking opportunities to pilot innovations focused on zero-emission city fleet
230 vehicles, transit vehicles such as shuttles, and micro-mobility devices to reduce
231 vehicle trips and improve connections to transit hubs, shopping, and public buildings
232 such as the Community Center and Recreation Center;
 - 233 ii. developing outreach and incentive programs such as community challenges, ride-and-
234 drive events for zero-emission vehicles, and transit-focused initiatives;
 - 235 iii. adopting parking changes that encourage use of transit and zero-emission vehicles;
 - 236 iv. exploring regular car-free zones or car-free days;
 - 237 v. increasing the number of bus shelters in the city;
 - 238 vi. implementing the Montgomery County Bikeways Plan within the city; and
239 vii. adopting a Complete Streets and/or Vision Zero or similar policy.
240
- 241 d. Collaborating, partnering and advocating with other jurisdictions and providers such as Ride
242 On, WMATA and the State for transportation infrastructure change; improved, affordable,
243 and accessible transit; and joint efforts to transition to electric transit, including expansions
244 and improvements to transit routes serving Takoma Park and beyond; new reduced-fee or
245 free options; and advocacy for Ride On to develop plans to quickly transition to all zero-
246 emission vehicles.
247

248 **Section 3. Renewable Energy.**
249

- 250 a. City advocacy for State legislative authority to establish a 100% renewable electricity
251 community choice aggregation program through Montgomery County, potentially by the
252 City alone, or with one or more other municipalities or entities.
253
- 254 b. Policies and strategies that continue, expand and coordinate existing solar energy programs
255 within the City such as solar co-ops.
256
- 257 c. Changes to City procurement policy for consideration of replacing gas heating and hot water
258 equipment with renewable energy-supplied appliances whenever the equipment needs
259 replacing, up to a certain higher initial price.
260

261 **Section 4. Toward a Fossil Fuel-Free Community.**
262

- 263 a. Policies to eliminate the use of fossil fuel-based leaf blowers and other lawn care equipment
264 by a date to be determined, taking into account changing technology for electric-powered
265 equipment, alignment with District of Columbia requirements, and commercial and
266 residential use.

- 267 b. Sustainable investment and banking policies and practices, including phasing out the use of
268 financial funds or institutions that support or benefit from the fossil fuel industries, as
269 feasible.
- 270 c. Providing for food and other compostable waste collection for composting for all single
271 family, multifamily and commercial properties, as sufficient capacity becomes available.
- 272 d. Long-term policies to dramatically reduce fossil fuel use for space and water heating based
273 on the natural replacement cycle of equipment, to advocate for prohibiting fossil fuel-based
274 equipment in new construction and renovations through County building requirements, and
275 to become a fossil fuel-free community by 2045, assuming that technologies and policies at
276 the county, state, and federal levels of government make renewably produced energy readily
277 available.

278
279 Adopted by the Council of the City of Takoma Park, Maryland this 4th day of March, 2020.

280
281 Attest:

282
283
284 Jessie Carpenter, CMC
285 City Clerk



Sustainability and Climate Action Plan – Opportunities for Action

CITY OF TAKOMA PARK


November 2019

Prepared for:

City of Takoma Park

7500 Maple Avenue

Takoma Park, MD 20912



Prepared by:
Kate Mueller
Kathryn Wright
Divij Rajesh
Kye Baroang

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Executive Summary

The City of Takoma Park has demonstrated a long-term commitment to sustainability and acknowledges that communities around the world are in the midst of a climate-related emergency. From preparing one of the pioneering community greenhouse gas inventories under the ICLEI methodology in 2000 to determining pathways to sustainable energy in 2014, Takoma Park has played an active role in Maryland's 80% by 2050 and Montgomery County's 100% by 2035 GHG emissions reduction goals. The next phase of Takoma Park's climate planning offers an opportunity to integrate equity and resilience into greenhouse gas reduction strategies and the City's long-term trajectory towards the achievement of Maryland's 2050 emissions reduction target.

The development of a Sustainability and Climate Action Plan represents Takoma Park's next stage of planning, placing an emphasis on social equity and resilience. This Opportunities for Action Report provides a set of recommended priority actions that the City and the Takoma Park community can pursue for its Sustainability and Climate Action Plan. It will help inform a future, more detailed implementation roadmap to achieve Takoma Park's "Net Zero by 2035" goal, which will require a mix of local collaboration, regional coordination and advocacy for state-level action.

This report captures efforts oriented around three primary tasks: a greenhouse gas (GHG) inventory update, development of prioritized emissions reduction strategies, and climate preparedness and resilience considerations pertinent to Takoma Park. Stakeholder engagement was integrated throughout the process through a stakeholder workshop, a series of six focus groups, four outreach events, and an online survey completed by 219 participants.

A GHG inventory update for the year 2017 indicated that the City of Takoma Park produced 129,015 metric tons of CO₂ equivalent (MTCO₂e). On a per capita basis, this is lower than emissions for Montgomery County as a whole. Over half of Takoma Park's emissions were the result of stationary energy (i.e., electricity and natural gas) consumption, which was made the focus of the emissions strategy development. Takoma Park has also seen a reduction in overall residential energy use, indicating that initiatives proposed in the 2014 Sustainable Energy Action Plan, such as energy efficiency retrofits, have likely had some uptake. Conversely, natural gas usage has increased in the commercial sector and may be an area for future focus.

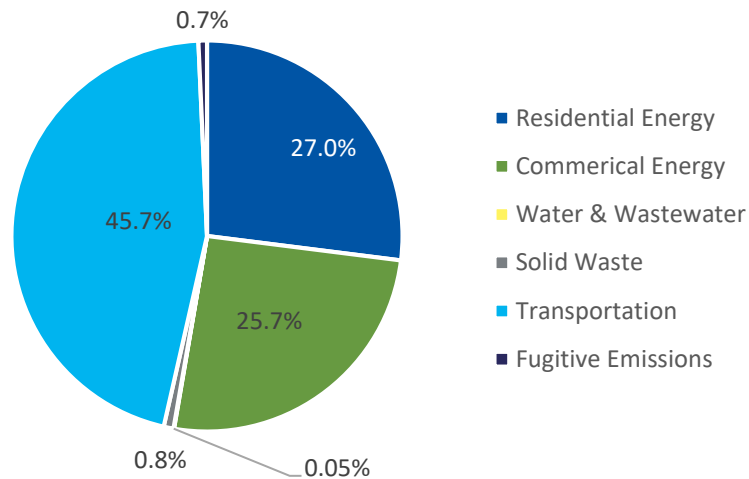


Figure ES 1. 2017 Greenhouse Gas Emissions Summary by Source

An initial list of 15 strategies was developed and shared with the community through various stakeholder engagement channels. These strategies were assessed and, in consultation with the City, eight strategies were selected for further evaluation:

- Renewable Thermal Community Outreach Campaigns
- Transit Accessibility and Outreach
- Residential Energy Assessments
- Commercial & Multifamily Energy Disclosure Ordinance
- Commercial & Multifamily Building Performance Requirements
- Community Choice Aggregation
- Natural Gas Elimination- New Residential Construction
- Virtual PPA Opportunities

Analysis of these eight strategies, presented in Table 4, included an evaluation of high and low mitigation potential, costs, and barriers to implementation. In the high mitigation scenario, 20% of Takoma Park’s projected 2035 emissions will be mitigated by the priority strategies analyzed in this report. This results in an emissions reduction of 48% of 2017 levels in 2035. In the low mitigation scenario, 12% of the projected 2035 emissions will be mitigated by the priority strategies. This would result in an emissions reduction of 42% of the 2017 emissions levels.

The emissions reduction strategies presented and evaluated in this report indicate that there are a number of actions the City of Takoma Park can undertake to further reduce greenhouse gas emissions over the 2035 time horizon. The declaration of a climate emergency in March 2019 further highlights the expedience with which emissions must be reduced, and mandates development of a full implementation plan to specify the steps and timeline for meeting emissions reduction goals. The City of Takoma Park plans to move forward with development of an implementation plan. A comprehensive implementation plan should include:

- Comprehensive pathways for emissions reduction, which entail examination of sectors of the economy that will need to undergo a transformation to reach the 2035 targets and a map of how to achieve these goals.
- An examination of strategies where regional collaboration and state policy actions will create opportunities for further emissions reduction through 2050;
- Timeline for implementation and sequencing of tasks and actions;
- Outline of potential partners for each project component as well as key opportunities for the City to involve its residents in accelerating the implementation and uptake of climate action programs; and
- Estimated implementation costs and budgets.

Introduction

The City of Takoma Park has demonstrated a long-term commitment to sustainability, acknowledging that communities around the world are in the midst of a climate-related emergency. The City has consistently worked to be a leader on sustainability, preparing one of the pioneering community greenhouse gas inventories under the ICLEI methodology in 2000 and determining pathways to sustainable energy in 2014. Most recently, Takoma Park has made a commitment to play an active role in Maryland's 80% by 2050 and Montgomery County's 100% by 2035 GHG emissions reduction goals. Takoma Park seeks to engage with other like-minded communities, including serving as a member community of the Urban Sustainability Directors' Network (USDN) a signatory of the Global Covenant of Mayors (GCOM), and an active participant in other national and international organizations dedicated to addressing climate change via local efforts. In 2017, Takoma Park received the Sustainable Maryland Certified Award as a pioneer of sustainability actions in Maryland. Other historical actions associated with climate planning include:

- 2000 Local Action Plan for Climate Change
- 2010 Task Force on Environmental Action Final Report
- 2014 Sustainable Energy Action Plan
- 2019 Climate Emergency Declaration

However, to prevent debilitating climate impacts in the coming decades, communities, such as Takoma Park, must continue to aggressively pursue GHG reductions, sustainability objectives, and energy goals, particularly where these pursuits can alleviate social inequities and support climate resilience. The next phase of Takoma Park's climate planning offers an opportunity to integrate equity and resilience into greenhouse gas reduction strategies and the City's long-term trajectory towards the achievement of Maryland's 2050 emissions reduction target.

Purpose and Scope

The development of a Sustainability and Climate Action Plan represents Takoma Park's next stage of planning, placing an emphasis on social equity and resilience. This Opportunities for Action Report provides a set of recommended priority actions that the City and the Takoma Park community can pursue for its Sustainability and Climate Action Plan. It will help inform a future, more detailed implementation roadmap to achieve Takoma Park's "Net Zero by 2035" goal, which will require a mix of local collaboration, regional coordination and advocacy for state-level action.

Development Process

The development of this report took approximately seven months and included three primary elements, with stakeholder engagement emphasized throughout: a greenhouse gas inventory update, emissions reductions strategy prioritization and evaluation, and adaptation and resilience considerations. The process and timeline are illustrated in Figure 1. A stakeholder mapping exercise was included as part of the project kickoff to aid the City in identifying key groups or stakeholders to include in the process. The kickoff also included a brief training on integrating equity considerations into the planning process.

Representatives from multiple City agencies (Public Works; Housing and Community Development; and Economic Development) participated in this meeting to ensure cohesiveness in the development process. The kickoff was followed by a presentation to the Committee on Environment to generate feedback on the proposed process and objectives.



Figure 1. SCAP Opportunities for Action Report Development Tasks and Timeline

The greenhouse gas (GHG) inventory update provided an assessment of sources and the magnitude of GHG emissions from Takoma Park. The final inventory delivery was accompanied by a webinar for the Committee on Environment and other stakeholders invited by the City to review results and trends, and to provide initial reactions to policies that the City may wish to pursue.

Drawing upon the GHG inventory results and webinar feedback and informed by a wide range of successful strategies in comparable municipalities across the United States, a list of 15 potential emissions reduction strategies were developed and shared with the community via multiple avenues. In addition to a large community workshop, the City supplemented engagement through community focus groups, tabling at community events, and an online survey to collect feedback on which strategies the community would like to see prioritized. A subset of eight strategies were selected based on this feedback for further evaluation of GHG mitigation and associated costs.

Parallel to these tasks, climate adaptation and resilience considerations were explored. This included desk research and a series of key stakeholder interviews to identify climate stressors and trends affecting Takoma Park and examine critical climate vulnerability and equity considerations. Recommended strategies to improve climate resilience across the identified stressors were also developed, informed by stakeholder input as well as resources capturing best practices. Finally, climate preparedness and resilience co-benefits were identified across all potential emissions reduction strategies.

Greenhouse Gas Inventory

Greenhouse gases are gases in the atmosphere that absorb radiation and contribute to a warming effect. There are three primary greenhouse gases that are typically considered in greenhouse gas inventories: carbon dioxide (CO₂), methane (CH₄), and nitrous oxide (N₂O). These gases are produced by a range of typical industrial activities, the most notable of which is fossil fuel combustion from stationary energy sources (e.g., natural gas heating, electricity) or vehicles.

An updated GHG inventory is valuable as it illustrates the GHG emission sources as well as their corresponding fraction of total generated emissions. The update also enables the City to see impacts from strategies implemented from the 2014 Sustainable Energy Action Plan.

The GHG inventory update was conducted for calendar year 2017, as this was the most recent year for which complete data was available. The inventory is performed using broadly accepted methodologies developed by ICLEI, including the Global Protocol for Community-Scale Greenhouse Gas Emission Inventories (**GPC**) and U.S. Community Protocol for Accounting and Reporting of Greenhouse Gas Emissions (**Community Protocol**).

These methodologies are also used to align with Metropolitan Washington Council of Governments (MWCOG), which produces periodic GHG inventory updates for member communities (including Takoma Park). The methodologies are also selected to align with the Global Covenant of Mayors (GCOM), an organization created to serve cities and local governments by mobilizing and supporting climate and energy action in their communities by working with city and regional networks, national governments, and other partners. Over 9000 cities in 130 countries have signed on with GCOM to tackle emissions reduction, including Takoma Park.

Inventory Update

Greenhouse gas inventories capture emissions from stationary energy, transportation, and waste/water processing. A detailed methodology is included in Appendix A. The stationary energy evaluation divides emissions between residential and commercial buildings, where commercial buildings also include institutional buildings (e.g., churches) and multifamily buildings of approximately four units or more. Within each of these sectors, there are three emission scopes, or boundaries within which emissions are generated. They are defined as follows:

- **Scope 1:** Occur **within city** boundary (e.g., natural gas combustion)
- **Scope 2:** Occur as a **result of use of grid-supplied electricity, heat, or cooling** within city (e.g., electricity generation)
- **Scope 3:** Occur **out of city** boundary as a result of in-city activities (e.g., landfill outside of city)

Overall GHG emissions for calendar year 2017 in the City of Takoma Park were **129,015 metric tons of CO₂ equivalent (MTCO₂e)**, which is **approximately 7.31 MTCO₂e per person**. This is notably lower than the Montgomery County emissions per capita of 9.9 MTCO₂e. As illustrated in Figure 2, over half of the total emissions are attributed to stationary energy (building-related emissions). Another 46% comes

from on-road transportation. The remainder - waste and water treatment - are relatively minor contributors. Other emissions consist of fugitive emissions, particularly from natural gas distribution.

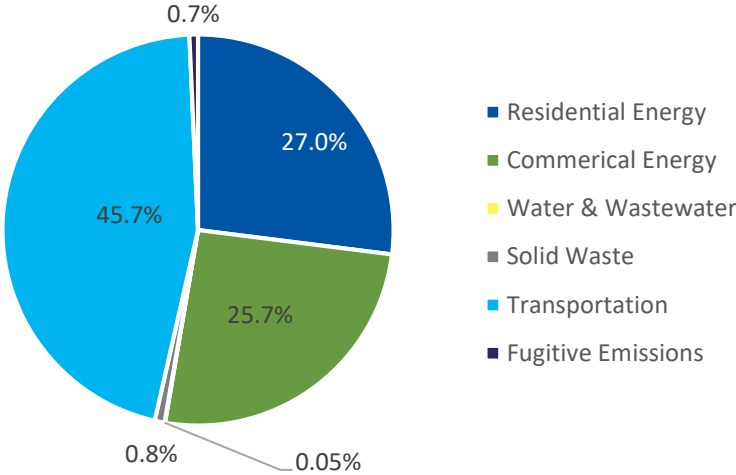


Figure 2. 2017 Greenhouse Gas Emissions Summary by Source

Within stationary energy, total residential and commercial emissions are nearly comparable, though the emission composition differs significantly. Natural gas emissions for the residential sector are over twice as high as those for the commercial sector, and emissions from electricity comprise about 70% of commercial sector emissions. The comparison of residential versus commercial emissions sources within the stationary energy sector is illustrated in Figure 3.

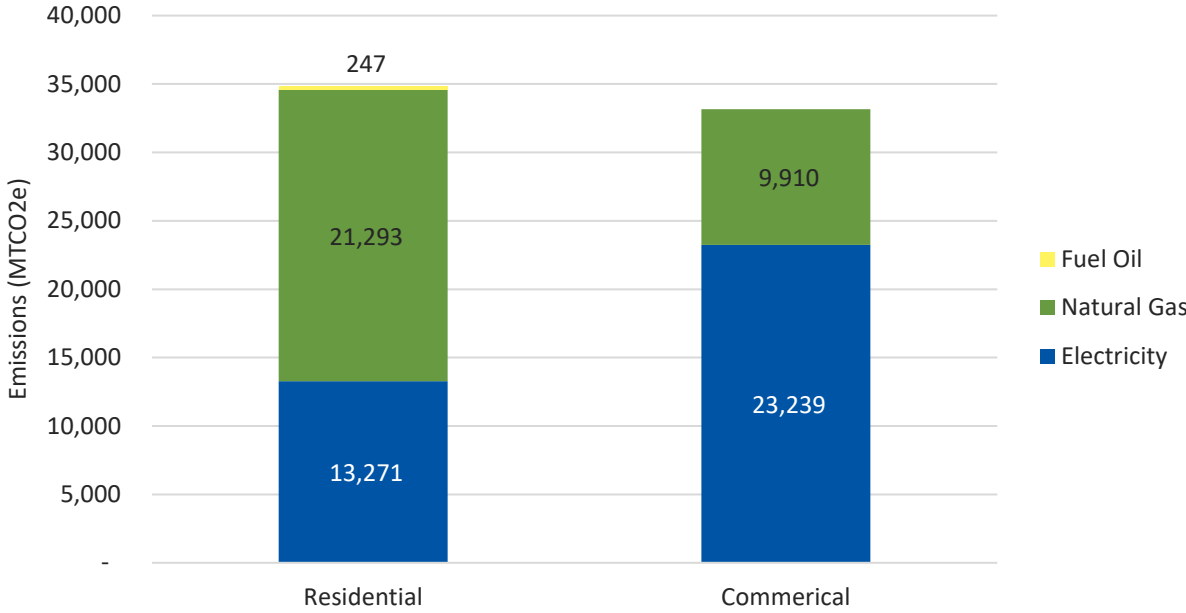


Figure 3. Stationary Emissions by Building Sector and Fuel Source

Trends Analysis

The updated 2017 inventory was compared to the 2012 and 2015 inventories developed by MWCOG, to maintain methodological consistency and comparable results. Figure 4 illustrates the breakdown of total emissions for 2012, 2015, and 2017 by source, with both total emissions and emissions per capita noted. Between 2012 and 2015, while total emissions increased, the emissions per capita stayed relatively constant. The results from the 2017 inventory indicate that gross emissions and emissions per capita have decreased.

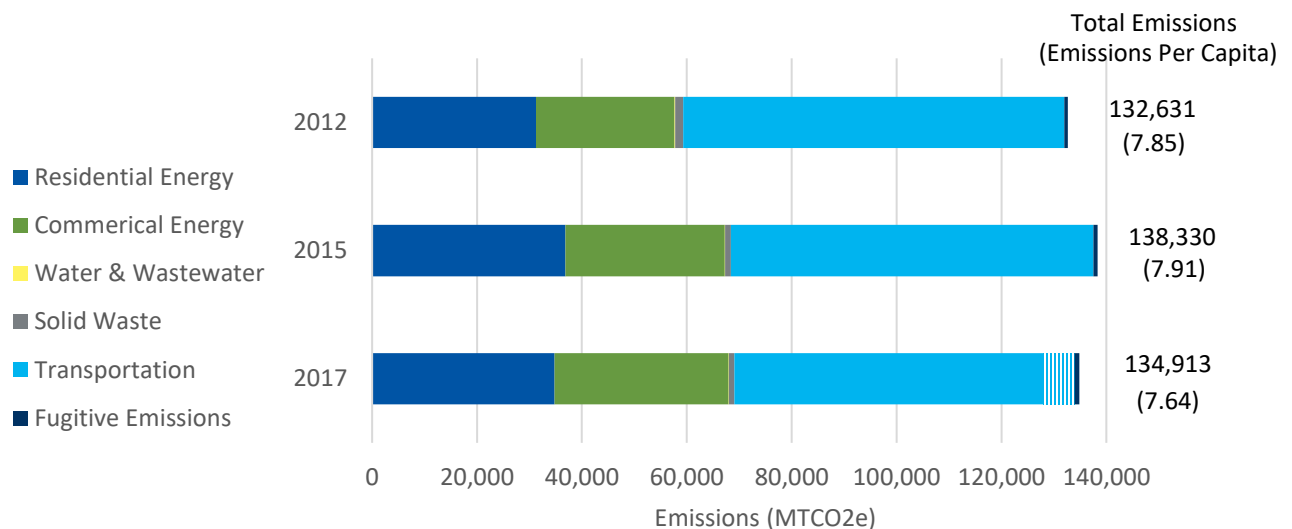


Figure 4. 2012 - 2017 Greenhouse Gas Emissions Composition

The shaded blue bar in the transportation section for 2017 is included to account for discrepancies in vehicle miles traveled (VMT) estimation methods. The method used in 2017 produced values 10% lower than the MWCOG values when applied to 2012 and 2015. To enable a better comparison, an additional 10% of transportation emissions were included in 2017, as indicated by the shaded bar. This figure illustrates a decrease in residential emissions as well as transportation.

Conclusions

Results from the updated inventory indicate that Takoma Park’s emissions per capita are lower than those of Montgomery County as a whole, for which MWCOG reported 9.91 MTCO2e per capita in 2015. Stationary energy and transportation contribute 98.5% of Takoma Park’s emissions, with on-road transportation contributing 46% of emissions. Waste emissions are modest contributors to Takoma Park’s emissions.

Since 2012, the share of natural gas emissions to total stationary energy emission has grown and is attributed to the growth of natural gas use in the commercial sector. While the residential sector uses more natural gas than the commercial sector, commercial natural gas use has increased from 2015-2017, while residential natural gas use decreased from 2015-2017.

Takoma Park has also seen a reduction in overall residential energy use, indicating that initiatives proposed in the 2014 Sustainable Energy Action Plan, such as energy efficiency retrofits, have likely had some uptake. Conversely, natural gas usage has increased in the commercial sector and may be an area for future focus.

With respect to transportation, it can be more difficult to discern trends given the lack of granularity of available data. However, as VMT have increased and emissions decreased, adoption of emerging technologies and more fuel- efficient vehicles have counteracted VMT growth.

The GHG inventory results were shared during a webinar with the Committee on Environment to solicit initial reactions and feedback, as well as to provide initial considerations for emissions reductions strategies targeting high emissions sectors and sources. Given the results of the GHG inventory update, the strategies included in this report focus primarily on the stationary energy sector. Regional coordination for transportation emissions could produce further emissions reductions than those discussed in this report. A summary of the webinar discussions and outcomes is provided in Appendix B.

Emissions Reduction Strategies

The initial list of 15 emissions reduction strategies, captured in Table 1, was compiled from a variety of sources, including feedback received during the Takoma Park GHG Inventory Webinar, guidance from Takoma Park’s sustainability team, and review of Cadmus’ environmental actions database of strategies employed by other communities in the US. This database was filtered for communities with a similar regulatory context and governance structure to Takoma Park. The policies in this list focus largely on reducing natural gas consumption and promoting building efficiency, as these address two main sources for GHG emissions in Takoma Park. This list was also cross-checked with a list of actions already implemented or considered by Takoma Park from the Sustainable Energy Action Plan (2014), as provided by the City’s Sustainability Manager. Any redundant policies were removed, and additional strategies from the region were also incorporated. Finally, the initial strategies list was amended to adapt or include new strategies in response to community interest and feedback. These new or amended strategies are italicized in the list captured in Table 1 below.

Embedding equity¹ is critical to the successful implementation of emissions reduction strategies, and is aligned with [City Council Resolution 2017-28](#), through which the Council resolved to apply a racial equity lens in decision making. This report focuses primarily on distributional and procedural equity (see definitions in box to the right). Equity considerations are an essential part of the analysis and have been described qualitatively rather than via a scoring mechanism. Quantitative values could not

What is Social Equity?

There are four key aspects of equity: procedural, distributional, structural, and transgenerational

- Distributional Equity** ensures programs result in a fair distribution of benefits and burdens across segments of the community
- Procedural Equity** ensures inclusive, accessible, and authentic engagement in program development
- Structural Equity** includes making decisions based on historical, cultural, and institutional dynamics
- Transgenerational Equity** involves decision-making that considers the burden on further generations

¹ USDN. 2018. [A Guidebook on Equitable Clean Energy Program Design for Local Governments and Partners](#). As a member of USDN, Takoma Park has sought to adopt principles expressed by the organization. This report utilizes the USDN definition of equity, a widely accepted definition within this field. Should Takoma Park wish to develop their own definition, a stakeholder engagement process should be considered to develop a community-driven outcome.

easily be assigned to gauge the level of equity associated with a strategy, given that many strategies are not inherently equitable or inequitable; the level of equity largely depends on the means of implementation.

Strategies were assigned to one of four categories based on the means by which they achieve emissions reductions:

- **Maximize Efficiency:** Reduce the amount of energy required on-site by buildings
- **Utilize Renewables:** Ensure the energy used by buildings comes from renewable sources
- **Electrification Initiatives:** Shift fossil fuel generation to electricity, which can be generated by renewables
- **Other Demand Reductions:** Alternative pathways for reducing emissions and energy use

Takoma Park has many avenues to make strides in emissions reduction independently, but achieving net-zero emissions will require larger, systemic changes – particularly in relation to electricity generation. The proposed strategies list includes strategies that require coordination at the City and regional levels. Regional strategies include engaging in collaborative efforts with other communities or supporting county or state-level efforts with local benefits.

Table 1. Initial Emissions Reduction Strategies List

Category	Short Name	Description	Explanation and Examples	Social and Equity Context
Maximize Efficiency	Promote EmPOWER Maryland Offerings	Promote commercial and multifamily energy efficiency and gas programs available through the EmPOWER Maryland offerings with Pepco and Washington Gas	EmPOWER Maryland provides a range of incentives for residential and commercial energy customers. Promotion of programs would be designed to increase their uptake and ease of use by customers. Example Program: EmPOWER Maryland	Outreach should be targeted to commercial properties within Takoma Park, which currently have limited awareness or use of energy efficiency programs. This could include small or minority-owned businesses, multifamily affordable housing, larger houses of worship, and other organizations which provide critical services directly to residents. These types of facilities can use significant amounts of energy and may not already have been engaged in energy efficiency by other means. If buildings have their choice of vendors, they could select woman or minority-owned businesses to deliver services.
Maximize Efficiency	Commercial & Multifamily Energy Disclosure Ordinance	Develop an energy use reporting requirement for commercial and multifamily (4+ unit) buildings in Takoma Park	Commercial buildings over a specified square footage threshold would provide annual energy use data to the City, which will be made publicly available. Analysis of this data would be used to establish future requirements for GHG and/or energy use reduction for buildings, and energy disclosure would be used to verify buildings are meeting such requirements. Underperforming buildings could be targeted for retrofits to aid in meeting requirements. Example Program: City of Boston Building Energy Reporting and Disclosure Ordinance (BERDO)	Assuming multifamily housing is included, the disclosure ordinance can be used to help inform residents about where some of the highest-energy users in the community are and can inform comparisons of expected utility bills at given properties. The City would need to conduct outreach to ensure that all residents are comfortable reviewing disclosure data to inform their decision-making and that all property owners are comfortable with ENERGY STAR Portfolio Manager. As the County also uses ENERGY STAR Portfolio Manager for its reporting ordinance, the City could coordinate with County trainings, as Montgomery County has a related disclosure policy for large commercial buildings. Implementation must ensure that energy reporting does not place an undue burden on small businesses that have limited capacity for non-operations tasks.
Maximize Efficiency	Commercial & Multifamily Building	Use information from energy disclosure reporting to establish performance requirements every 3-5 years		Development should include a stakeholder engagement process with less-resourced building owners to ensure any requirements are feasible and will not pass undue costs to occupants.

Category	Short Name	Description	Explanation and Examples	Social and Equity Context
	<i>Performance Requirements</i>	<i>and target specific buildings for energy retrofits</i>		
Maximize Efficiency	Residential Energy Assessment	Require energy efficiency assessments for residential buildings at periodically and/or at time of sale, coupled with minimum upgrade requirements	<p>Periodic energy assessments would evaluate lighting, water, HVAC, insulation, and other home features and identify aspects that could be improved. This will gradually upgrade existing housing stock and also save residents money on utility bills.</p> <p>Example Program: City of Berkley Building Energy Saving Ordinance (BESO)</p>	Implementation must ensure that minimum upgrades can be completed in a cost-effective way, not placing undue cost on residents. Assessments should be paired with information on EmPOWER offerings, and potentially with green bank-provided credit enhancements and lower interest rate loans for income-qualified individuals where possible. Takoma Park could also consider providing informational resources to community members on energy education opportunities to foster a local workforce to provide the assessments. Implementation must also ensure that there are not unintended consequences of upgrades (e.g., air quality issues arising from tighter building envelopes without adequate ventilation; increased rent; and gentrification).
Maximize Efficiency	Promote Cogeneration	Encourage increased natural gas efficiency through use of cogeneration in large commercial buildings	<p>Cogeneration, or combined heat and power (CHP) is the process by which a heat engine can generate both electricity and heat simultaneously. This increases energy efficiency for large facilities that use boilers to meet thermal loads. This strategy would promote existing grants to incentivize cogeneration installation.</p> <p>Example Program: Maryland Energy Administration CHP Grant Program</p>	<p>CHP and micro-CHP systems require facilities with continuous heating loads - this has traditional been hospitals and some large office buildings. There has been some success installing CHP systems in multifamily buildings in New York City. If Takoma Park considers this policy, it should consider all types of potential commercial users.</p> <p>Example Program: NYSERDA Multifamily CHP Installations</p>
Electrification Initiatives	Renewable Thermal Community Outreach Campaigns	Launch of a "solarize" style campaign (community-based outreach and education program) for heat pumps/renewable thermal	Strategy entails developing marketing and outreach materials about heat pumps, holding informational sessions, and contracting with an installer to conduct assessments and installations for interested residents. The impact of bulk purchasing lowers the costs of	Takoma Park should work to integrate pathways for all residents to access the renewable thermal technologies through a Solarize-style campaign. This should include targeted education on the costs and benefits of the technologies. In addition, even with the bulk purchase discount, some of the technologies may still be out of

Category	Short Name	Description	Explanation and Examples	Social and Equity Context
		technology by the City of Takoma Park	investing in renewable thermal technologies for individual homes and businesses. Example Program: HeatSmart/CoolSmart Somerville	reach for some residents. Financing mechanisms, deferred payments and other options should be used to increase affordability for all residents. The City of Somerville recently developed an income-qualified pathway under their renewable thermal outreach campaign. The City should also conduct an analysis to ensure that heat pumps would not displace more affordable forms of heating or cooling. Ideally, heat pumps would be increasing occupant occupancy in situations with limited to no cooling or aging equipment. Example Program: HeatSmart/CoolSmart Somerville
Electrification Initiatives	Natural Gas Elimination - New Residential Construction	Pass ordinance preventing natural gas from being installed in new residential construction	This strategy would require all new residential construction to be fully electrified, including heating, cooling, and operation of appliances. Retrofits of the existing housing stock would largely be covered by renewable thermal campaigns to convert heating systems. Example Program: Berkeley Natural Gas Ban	The City should conduct an analysis to understand the economic impacts of natural gas alternatives in residential construction. There are often differences in incentives values in electricity versus heating assistance subsidy programs. Affordability considerations, waivers or assistance should be provided to families that may be financially challenged by the transition.
Electrification Initiatives	EV Charger-Ready Parking Requirements	Pass ordinance requiring new commercial and residential development to provide EV charger-ready street parking	New construction may not have the funding or developer interest to include EV charging stations at time of construction. However, ensuring development is EV charger-ready enables easier and more cost-effective installation at a later time. Example Program: Atlanta EV Ready Ordinance	Ordinances may make special consideration for multifamily affordable housing to ensure that requirements match development and financing timelines. It should be noted that EV infrastructure-related strategies only provide a benefit to the EV-owning subset of the Takoma Park population.
Electrification Initiatives	EV Charging Station Expansion	Coordinate with the Old Takoma Business Association (OTBA) to create a bulk purchase of EV charging stations to encourage workforce charging	Bulk purchase of EV charging stations enables a volume discount for charging infrastructure. Partnering with the Old Takoma Business Association (OTBA) would provide an opportunity for interested businesses to purchase chargers at a discount by aggregating	In addition to discounts associated with the group purchase, Takoma Park may wish to explore additional incentives for small, minority- or women-owned businesses in the community to more broadly implement EV charging. It should be noted that EV infrastructure-related strategies only provide a benefit

Category	Short Name	Description	Explanation and Examples	Social and Equity Context
			<p>the demand. Presence of charging stations decreases barriers to EV adoption.</p> <p>Example Program: Northern Colorado EV Workplace Charging</p>	<p>to the EV-owning subset of the Takoma Park population.</p>
Electrification Initiatives	Montgomery County Green Bank Electrification Programs	Encourage Montgomery County Green Bank (MCGB) to create financing or incentive programs for key technologies, such as heat pumps and EV charging	<p>Green banks exist to accelerate the development of clean energy and implementation of energy efficiency measures by providing low-cost financing for applicable projects. MCGB is currently developing a homeowner program, and Takoma Park can help advocate for heat pump or EV related programs.</p> <p>Example Program: Connecticut Green Bank</p>	<p>To facilitate access to financing and increase affordability for all income-levels, green bank programs should consider credit enhancements and lower interest rates for income-qualified individuals where possible. In Massachusetts, for example, the Mass Solar Loan has special provision for low-to-moderate income consumers interested in pursuing solar PV. In addition to enhancements, the Green Bank and Takoma Park should work with community partners and local organizations to distribute information about any future available offerings. Electrification for heating for low-income residents should be approached with caution so that they do not replace more affordable forms of heating.</p> <p>Example Program: Mass Solar Loan</p>
Utilize Renewables	Solar-Ready Construction Requirements	Require new commercial and multi-family construction in Takoma Park to be solar-ready or include renewable electricity generation as part of zoning ordinances	<p>New construction may not have the funding or developer interest to include solar PV panels at time of construction. However, ensuring development is solar-ready enables easier and more cost-effective installation at a later time.</p> <p>Example Program: Tucson Solar Ready Ordinance</p>	<p>Ordinances may make special consideration for multifamily affordable housing to ensure that requirements match development and financing timelines. This may create challenges for small property owners, where solar readiness may impose additional costs, and grants to provide additional solar-ready infrastructure could be considered to mitigate such costs.</p>
Utilize Renewables	Virtual Power Purchase Agreement (PPA) Opportunities	Explore Virtual Power Purchase Agreement (PPA) opportunities for municipal and commercial buildings, potentially in collaboration with other communities.	<p>Virtual PPAs allow municipalities to purchase renewable electricity generated from offsite resources. Commercial businesses can also aggregate their demand and secure a virtual PPA as well. Takoma Park could explore a public-private virtual PPA, by aggregating both municipal and private electricity demands. This</p>	<p>For projects to be cost competitive, a large aggregation of power is needed. The City should evaluate aggregation feasibility and, if appropriate, include small- and minority-owned businesses in the City within in outreach, should procurement go beyond municipal facilities, to aggregate their energy usage and provide</p>

Category	Short Name	Description	Explanation and Examples	Social and Equity Context
			<p>would be among the first in the country. These large power purchase agreements can encourage the development of new solar farms within Maryland’s electric grid to provide energy to municipal and commercial buildings in Takoma Park.</p> <p>Example Program: A Better City Virtual PPA</p>	<p>an opportunity for these businesses to receive renewable power.</p>
Utilize Renewables	Community Choice Aggregation	<p>Encourage Montgomery County/Maryland to pursue community choice aggregation (CCAs). A CCA would allow the City to procure power on behalf of residents and businesses, increasing purchasing power for renewable options. Electricity with a higher percentage of renewables than the current grid would be automatically available to residents and businesses through such a program.</p>	<p>This strategy requires Maryland to pass legislation allowing CCAs in the state. CCAs are currently allowed in other states, such as California, New York and Massachusetts, but not yet in Maryland. If legislation were to pass, Montgomery County would have to agree to county participation. Once available, the City would select an alternative power supplier and energy resource mix, leveraging the aggregated demand to secure lower rates and more renewable resources.</p> <p>Example Program: CleanPowerSF</p>	<p>The CCA should ideally provide power cleaner than the grid at a price cost-competitive with utility-provided electricity to maintain or reduce current energy burden in Takoma Park. If 100% renewable energy options are provided at a premium, these offerings would ideally be opt-in, with a clear articulation of the difference in price in tiers between consumers. For example, CleanPowerSF, San Francisco’s CCA, provides a plain English explanation of the difference in costs per year between their standard and 100% clean energy option for business and homeowners. Residents also maintain energy discounts they were receiving from the investor-owned utility.</p>
Other Demand Reductions	Carbon Impact Statements	<p>Adding "carbon impact statements" to all major city policy decisions and projects to incorporate GHG reductions in city planning</p>	<p>The City would develop a checklist or series of criteria related to resulting GHG emissions against which City decisions must be evaluated. Projects such as land development or capital improvement plans would thus have GHG impact data associated with them, and climate change would be institutionalized in all City decision-making processes.</p> <p>Example Program: Austin Climate Plan</p>	<p>Implementation of carbon impact statements provides an opportunity to consider how policy decisions may impact emissions community wide. As part of the assessment, criteria may also wish to consider how implementation may affect low- to moderate-income residents, and evaluate who would be responsible for any emissions reduction and/or offset associated with the policies.</p>

Category	Short Name	Description	Explanation and Examples	Social and Equity Context
Other Demand Reductions	Green Roof/Green Space Requirements	Require new commercial construction in Takoma Park to include cool roof, green roof, or water quality facilities exceeding current stormwater requirements. Green roofs are building roofs partially or completely covered by vegetation, while cool roofs are designed in a way to reflect back more sunlight and absorb less heat than standard roofs.	<p>Increased development reduces permeable surfaces that capture and absorb runoff.; introducing permeable, plant-filled areas on top of buildings to mitigate runoff issues, reduce energy use, and combat the urban heat island effect. By reflecting sunlight, cool roofs also help reduce building energy demands and urban heat island effects.</p> <p>Example Program: Denver Building and Roof Permits</p>	The City should ensure that new requirements would not introduce high cost increases or transactional barriers for affordable housing developers, non-profits, and other small property owners, which may be seeking to develop projects in the City. The City could consider directing a portion of its stormwater fee towards incentives for green roofs for qualifying properties.
Other Demand Reductions	Install Protected Bike Lanes	Promote bicycling within Takoma Park by making the city easily navigable by bicycle via installation of protected bike lanes and/or cycletracks, and making whole areas only accessible by bike or foot	<p>Improved bike infrastructure, particularly infrastructure that includes protected bike lanes, makes cycling more accessible to a range of community members, as it provides an increased level of safety and comfort for cyclists and improves the convenience of biking. Increased bike use can result in decreased emissions from vehicle fuel combustion.</p> <p>Example Program: Montgomery County Bicycle Master Plan</p>	To aid in the prioritization of bike lanes and cycletracks, the City should conduct an analysis of which segments of the community currently have limited access to protected bike or pedestrian ways.
Other Demand Reductions	Targeted Tree Planting	<i>Conduct strategic tree planting in areas of Takoma Park identified by the City as vulnerable to the urban heat island effect based on the presence of limited shade trees or green space.</i>	<p>Tree planting would require a study on where additional trees could most strategically be placed to increase community wellness and mitigate heat island effects. A public-private partnership would enable the purchase and planting of trees.</p> <p>Example Program: Growing Boston Greener</p>	<p>Studies in Washington D.C. and Baltimore have indicated that the urban heat island impact is exacerbated in frontline communities. Communities of color and low-income communities are often disproportionately exposed to extreme heat and targeted tree plantings could provide relief to these locations.</p> <p>Example Program: Washington D.C. Heat Islands</p>

Category	Short Name	Description	Explanation and Examples	Social and Equity Context
Other Demand Reductions	Transit Accessibility and Outreach	<i>Maintain and improve pedestrian and bike access on key routes to the Takoma Park Metro station and conduct targeted outreach in the community to encourage further use of public transit</i>	Improved access to the Takoma Park Metro station would increase ridership, accompanied by information on how to most effectively utilize transit options. Outreach campaigns by the City may consist of event-based outreach, distribution of informational materials, and car-free events. Example Program: Oregon Mosaic Outreach Campaign	Takoma Park could amplify City messages by working with community partners and organizations. These organizations can support messaging by conducting outreach at their own events. These organizations can also help survey community members to help understand why they may not be using existing transit options. Some barriers may be within the City's control to remove or address. The City should evaluate priority routes for pedestrian and bike access for Takoma Park residents, ensuring an array of routes are available to service as much of the community as possible efficiently and effectively. The City may also wish to consider improving routes that also include business districts, linking transit and businesses to encourage foot/bike traffic and increased economic development.

Strategy Feedback and Prioritization

The best actions for a community to take to reduce emissions are the result of their priorities. Thus, community feedback was critical to the development of these recommendations. Stakeholder input was used to gauge interest in the initial proposed strategies, collect feedback on the vision Takoma Park residents have for their community, and determine what aspects residents value most with respect to climate action (e.g., expedience, GHG reduction, cost-effectiveness, or equity). The outcomes from the stakeholder engagement described below were used in consultation with the City to develop a list of eight priority emissions reduction strategies for further analysis.

Stakeholder Engagement

The stakeholder engagement process associated with strategy prioritization included a workshop attended by over 50 community members, a series of six focus groups, in-person surveys during four separate tabling sessions at community events, and an online survey completed by 219 participants. Appendix B provides summaries and key outcomes across all stakeholder engagement activities. The workshop included a high-level presentation on the GHG inventory results, a description of the strategies for emissions reduction, and an opportunity for attendees to discuss strategies and provide their feedback in breakout groups. During the workshop, the community expressed interest in more aggressive actions, focused around solar and public transit.

For community members who could not attend the workshop, and for workshop attendees who wished to share additional feedback, the City distributed an online survey. According to the survey results, the most important strategy was to improve/build out biking infrastructure, and the most common write-in feedback was focused around increasing tree cover and improving public transit. In the focus groups and tabling surveys conducted by the City, Community Choice Aggregation was the top strategy highlighted, followed by improving biking infrastructure.

As a result of the stakeholder engagement process, two additional strategies were added for consideration in the prioritization process. These include Targeted Tree Planting and Transit Accessibility and Outreach. The Commercial and Multifamily Energy Disclosure Ordinance and Building Performance Requirements strategies were created by segmenting a single, initial strategy into these two separate, but interrelated strategies. These strategies are included in italics in Table 1.

Strategy Prioritization

Feedback received from the City, stakeholders and the broader community through these avenues was used to prioritize a subset of strategies for further investigation. All strategies were subjected to analysis using prioritization criteria, in collaboration with City staff. Each strategy was rated as advantageous, disadvantageous, or neutral for each criterion, in terms of impacts on the City, residents, and businesses. A rationale was provided with each rating, and the ratings were averaged for each strategy across all criteria to determine priority. Table 2 **Error! Reference source not found.** lists the strategy prioritization criteria designed to qualitatively evaluate strategy feasibility and impact. Additional details for ranking across criteria are provided in the rubric located in Appendix C.

Table 2. Strategy Prioritization Criteria

Category		Description
Feasibility	Community Interest	Level of support or opposition for the strategy by the City, general public, Committee on Environment, or other organizations, as well as anticipated utilization or uptake of associated programs offered by the City other entities
	Technical Feasibility	Extent to which a strategy is feasible in an appropriate timeframe considering potential technical or policy barriers
	Timeline	Consideration of both the expedience of initial implementation (<6 months to multi-year effort) and potential for delay
	Cost	Evaluation of both capital costs associated with the strategy, and potential for it to provide cost savings or introduce new revenue streams
Impacts	Equity Impacts	Degree to which the benefits of any strategy can reach many segments of the Takoma Park community, and degree to which any potential burdens can be minimized (Please note these results were presented above)
	Emissions Impacts	Degree to which the proposed strategy is expected to reduce greenhouse gas emissions for Takoma Park
	Climate Preparedness Benefits	Ability of the strategy to address climate change impacts specific to Takoma Park, including extreme heat, flooding, and severe storms (e.g. green roofs and green space can provide cooling and shelter from extreme heat as well as reduce energy usage in buildings)

Climate Preparedness and Resilience Co-Benefits

In addition to reducing emissions, preparing for climate change also means that communities across the country must understand their future climate risks. As part of this report, recommendations were provided to increase Takoma Park’s climate preparedness. Recommended adaptation and resilience strategies are listed in Appendix D. The study also analyzed how the emissions reductions actions could

also support climate preparedness and community resiliency.² The community’s primary climate stressors include extreme heat, flooding, and storms, with drought arising as a secondary concern.³

Extreme Heat

Across the State of Maryland, summertime extreme heat events have more than doubled between 1980-2000 when compared to 1960-1970. Some neighborhoods experience heatwaves more acutely than others due in part to the urban heat island effect (UHIE), which may increase temperatures by 2-10 degrees Fahrenheit relative to more vegetative areas. UHIE is the result of heat absorption by dark rooftops and pavement, heat emitted by buildings and vehicles, reduced airflow and low vegetation cover (i.e., limited shading), all of which can be exacerbated by surrounding urban areas.⁴ The significant tree canopy across much of Takoma Park and the concerted efforts to maintain tree coverage can have a significant impact on mitigating the UHIE in particular areas. Temperatures across Maryland are rising and expected to increase by 2 degrees Fahrenheit by 2025 (from a 1998 baseline).⁵ If population growth or increasing development in Takoma Park result in additional pavement and/or vehicles, the heat island effect across the city could intensify and expand in spatial extent.

Flooding

The City of Takoma Park has been impacted by numerous flood events, mostly due to flash flooding from sudden and brief extreme precipitation and stormwater management issues.⁶ Across Montgomery County, the region has been impacted by 234 flood events between 1964 and 2018. The area as a whole experienced a slight increase in average annual precipitation between 1950 and 2008, and high-intensity precipitation events have been growing in intensity.⁷ Flood risks are expected to increase, particularly if

² This summary is an excerpted version of a more detailed Resilience and Adaptation Memo provided to the City of Takoma Park.

³ While winter storms are a key concern for Takoma Park and the region, they are not included in this discussion given that climate change projections for the region indicate increased likelihood of mild winters and reduced winter weather impacts (Maryland Commission on Climate Change 2018 and MWCOG 2013). Considerations around projections for increased overall precipitation in the winter can be addressed through the storm and flooding risks discussed below. The 2018 Montgomery County Hazard Mitigation Plan includes valuable information on mitigating current winter storm risks.

⁴ State of Maryland. (2011). Comprehensive Strategy for Reducing Maryland’s Vulnerability to Climate Change – Phase II: Building societal, economic, and ecological resilience. Retrieved from https://climatechange.maryland.gov/wp-content/uploads/sites/16/2014/12/ian_report_2991.pdf

⁵ State of Maryland (2011)

⁶ City of Takoma Park. (2009). City of Takoma Park Flood Mitigation Plan. Retrieved from <https://s3.amazonaws.com/publicworks-takomapark/public/stormwater/city-of-takoma-park-flood-mitigation-plan.pdf>

⁷ Metropolitan Washington Council of Governments (MWCOG). (2013). Summary of Potential Climate Change Impacts, Vulnerabilities, and Adaptation Strategies in the Metropolitan Washington Region: A synopsis of lessons learned from the Metropolitan Washington Council of Government’s climate adaptation planning

precipitation continues to fall with greater intensity and duration, as is projected, regardless of changes in high-precipitation event frequency. These changes can increase flood risks both from overbank flooding, caused by the volume of water exceeding a river’s capacity (particularly along Sligo Creek), and urban drainage flooding, caused by water exceeding a storm sewer’s capacity.

Storms

High wind speeds can impact infrastructure, particularly communications and utilities. Damages from thunderstorms, hurricanes, lightning, hail, wind, and tornados combined cost the Metropolitan Washington region overall an average of \$14 million annually.⁸ Takoma Park and the region are anticipated to continue to regularly experience thunderstorms between early spring and late autumn, the intensity of which is expected to increase due climate change. These storms can be associated with flash floods, tornadoes, downbursts and derechos and can generate debris, causing damage and requiring cleanup with costs in the millions. While the frequency of high-wind events is not generally expected to increase, the intensity of associated rainfall is projected to increase in a warming climate.⁹

Drought

While drought has not historically been a significant stressor for Takoma Park with respect to either observed climatological conditions or social and economic impact, drought conditions can negatively impact the city’s residential and community gardens and also require increased watering to sustain municipally-managed trees. The latter issue could divert staff time and resources from the Public Works Department.¹⁰ Projected increases in temperatures, particularly during summer months, combined with changing rainfall patterns are likely to increase drought intensity and/or during across the region.¹¹

Climate Vulnerability Considerations

In seeking to understand and address climate risks across Takoma Park, it is critical to consider the role of equity in shaping vulnerability and resilience to climate stressors. In particular, the City is encouraged to pay special attention to the following communities: elders/senior citizens, children, those with fragile health, homeless individuals, renters, low (and middle)-income individuals, and those with limited English proficiency.¹² These frontline communities are likely to be affected first and worst by climate change, and many are less able to prepare for, adapt to, and bounce back from climate impacts. Some specific considerations are highlighted below.

initiatives from 2010-2012. Retrieved from <https://www.mwcog.org/asset.aspx?id=pub-documents/pl5cXls20130701111432.pdf>

⁸ MWCOG (2013)

⁹ Maryland Commission on Climate Change. (2018). 2018 Annual Report. Retrieved from https://mde.maryland.gov/programs/Air/ClimateChange/MCCC/Documents/MCCC_2018_final.pdf

¹⁰ Interview with Pamela Sparr, Environmental and Climate Justice Consultant. October 10, 2019.

¹¹ Maryland Commission on Climate Change. (2018).

¹² Interview with Pamela Sparr, Environmental and Climate Justice Consultant. October 10, 2019.

- Many residential properties across Takoma Park experience some degree of flooding or other climate-related impact. While approximately 50 percent of Takoma Park residents are renters, affordable housing is not equally distributed through the City. Climate change threatens to increase housing costs for many Takoma Park households, disproportionately impacting low- to moderate-income families, and those who spend a high percentage of monthly income on housing expenses.
- Climate-related extreme events could increasingly impact small businesses in Takoma Park. The primary climate-related stressor affecting the small businesses within the Old Takoma Business Associated is power loss associated with storms.
- Extreme heat is the leading cause of weather-related illnesses and fatalities within the Metropolitan Washington Council of Governments area. Populations at increased risk from extreme heat events include those who rely on public transportation (particularly given the lack of covered structures), children and others with underlying health concerns and sensitivity to heat, and homeless individuals. While not historically an identified priority concern among seniors in the three agree-segregated rental buildings in Takoma Park or among over-housed seniors who are aging in place and facing significant economic challenges, heat and other climate-related stressors could become a more significant threat in the future.

Climate Preparedness and Resilience Co-Benefits Across Strategies

As noted in Table 2, climate preparedness and resilience co-benefits were one of the principal criteria used in prioritization of the GHG mitigation strategies. Table 3 captures the co-benefits across all initial proposed strategies.

Table 3. Climate Preparedness and Resilience Co-Benefits Across Strategies

Strategy	Climate Preparedness and Resilience Co-Benefits
Promote EmPOWER Maryland Offerings	This strategy could have notable benefits to climate preparedness and resilience by supporting energy efficiency measures that enable buildings to maintain more habitable temperatures during extreme weather events or power outages.
Commercial & Multifamily Energy Disclosure Ordinance	This strategy could be somewhat beneficial to climate preparedness and resilience by indirectly helping improve the durability of residences and their ability to withstand extreme weather (particularly extreme heat events) more efficiently. Programs like LEED, a high-performance building standard, are exploring ways to use energy efficiency to encourage passive survivability , a term which means that a building can maintain a habitable temperature for occupants in the event of a power outage.
Commercial & Multifamily Building Performance Requirements	This strategy could be somewhat beneficial to climate preparedness and resilience by indirectly helping improve the durability of residences and their ability to withstand extreme weather (particularly extreme heat events) more efficiently. These benefits could be strengthened if the requirements have a more direct impact on improvements, including if the standards are paired with targeted improvement incentives.

Residential Energy Assessment	This strategy could be somewhat beneficial to climate preparedness and resilience by indirectly helping improve the durability of residences and their ability to withstand extreme weather (particularly extreme heat events) more efficiently. It is possible that residential energy assessments could be combined with resiliency audits, which identify pathways for homes to adapt to flooding. Washington D.C. is exploring this through their multifamily energy and resilience audit tool .
Promote Cogeneration	This strategy may have limited benefit to climate preparedness and resilience through reducing electrical grid demand and potentially lowering household utility costs. CHP can also be a back-up power source, if it is enabled to operate independently from the grid in the event of a power outage or emergency. This capability is called islanding. Montgomery County’s Public Safety Headquarters Microgrid demonstrates this capability.
Renewable Thermal Community Outreach Campaigns	This strategy could be somewhat beneficial to climate preparedness and resilience, particularly in cases where heat pumps are added to buildings with no central A/C or limited cooling capability; the heat pumps can help offset the impacts of extreme heat events. Any heat pumps must have access to back-up power to provide support during a power outage.
Natural Gas Elimination - New Residential Construction	This strategy has the potential to provide benefits for climate preparedness and resilience. If homes pursue on-site distributed energy and battery back-up storage as part of new construction projects, this may improve individual home resilience to extreme events. However, the elimination of natural gas also has tradeoffs as all power for homes will come from the electric sector as opposed to having a diversity of fuel sources.
EV Charger-Ready Parking Requirements	This strategy may have limited indirect benefit to climate resilience by improving air quality due to decreased emissions of GHGs and other pollutants; this could reduce the impact of extreme heat events on individuals with lung diseases and other health concerns.
EV Charging Station Expansion	This strategy may have limited indirect benefit to climate preparedness and resilience by improving air quality due to decreased emissions of GHGs and other pollutants; this could reduce the impact of extreme heat events on individuals with lung diseases and other health concerns.
Montgomery County Green Bank Electrification Programs	This strategy may have limited indirect benefit to climate preparedness and resilience by improving air quality due to decreased emissions of GHGs and other pollutants; this could reduce the impact of extreme heat events on individuals with lung diseases and other health concerns.
Solar-Ready Construction Requirements	This strategy may have limited benefit to climate preparedness and resilience through reducing electrical grid demand and potentially lowering household utility costs.
Virtual Power Purchase Agreement (PPA) Opportunities	This strategy may have limited benefit to climate preparedness and resilience through reducing electrical grid demand and potentially lowering household utility costs.
Community Choice Aggregation	This strategy may have limited benefit to climate preparedness and resilience through reducing electrical grid demand and potentially lowering household utility costs.

<p>Carbon Impact Statements</p>	<p>This strategy has limited direct benefit to climate preparedness and resilience, but could be extended to also consider resiliency or climate preparedness impacts of city policy decisions. For example, the City of Boston provides a climate resilience checklist alongside green building and sustainability projects, for all new development within the City. While this is not for internal projects, the process is still valuable for keeping climate change in discussions and conversations.</p>
<p>Green Roof/Green Space Requirements</p>	<p>This strategy could have benefits to climate preparedness and resilience by improving stormwater management and reducing the impacts of extreme heat in targeted areas. While individual buildings introduce relatively small benefits, broad implementation is a viable way to manage flood impacts in communities.</p>
<p>Install Protected Bike Lanes</p>	<p>This strategy may have limited indirect benefit to climate preparedness and resilience by improving air quality due to decreased emissions of GHGs and other pollutants, if increased bike usage were to result in decreased car usage; this could reduce the impact of extreme heat events on individuals with lung diseases and other health concerns.</p>
<p>Targeted Tree Planting</p>	<p>This strategy could have benefits to climate preparedness and resilience by improving stormwater management, mitigating extreme heat impacts, and increasing green space.</p>
<p>Transit Accessibility and Outreach</p>	<p>This strategy may have limited indirect benefit to climate preparedness and resilience by improving air quality due to decreased emissions of GHGs and other pollutants, if increased transit usage were to result in decreased car usage; this could reduce the impact of extreme heat events on individuals with lung diseases and other health concerns. Transit accessibility actions can also be paired with improvements (e.g., shaded bus stations) that reduce climate vulnerability. Note that increased transit traffic in some areas could decrease overall air quality.</p>

Prioritized Strategies and Evaluation

The list of all strategies and accompanying priority determinations were shared with the City for review. In consultation with the City, eight strategies, as defined in Table 1, were selected for further investigation:

- Renewable Thermal Community Outreach Campaigns
- Transit Accessibility and Outreach
- Residential Energy Assessment
- Commercial & Multifamily Energy Disclosure Ordinance
- Commercial & Multifamily Building Performance Requirements
- Community Choice Aggregation
- Natural Gas Elimination- New Residential Construction
- Virtual PPA Opportunities

Though the community expressed much interest in the Targeted Tree Planting strategy added as a result of stakeholder discussion, it ultimately was not included as a prioritized strategy. The City is considering adopting a tree canopy goal and enhancing tree planting programs, thus, inclusion in this report would be duplicative.

Strategy evaluation entailed considering, at a high level, the way in which programs could be implemented in Takoma Park and the emissions reduction potential associated with such scenarios. Research drew upon available data for Takoma Park, as well as outcomes from similar programs in other jurisdictions. Table 4 includes the list of final strategies, accompanied by their associated GHG reduction potential, costs, and barriers to implementation. Cost data primarily refers to the cost facing the City to implement the strategies, before any grants or other funding sources are applied. Instances where costs are borne by other parties are specified in the table entries. Additional information on data sources and assumptions (including for cost estimates) associated with each strategy are included in Appendix E.

Table 4. Prioritized Strategies Evaluation Summary¹³

Strategy	Action Level	Assumptions	Level of GHG Reduction	Costs	Challenges & Opportunities
Renewable Thermal Community Outreach Campaigns	City	High GHG mitigation potential assumes electricity is supplied by renewable energy, while the low GHG mitigation potential assumes existing grid conditions. The assumed adoption rate was based on Takoma Park's 2015 Solarize Campaign, and subsequent campaigns are assumed to decrease in efficacy over time.	Eliminate 100 - 390 MTCO _{2e} in 2035	\$8,500 - \$10,000 per year to conduct campaign, including development of outreach materials and volunteer support	<u>Challenges:</u> At current electric rates, air source heat pumps are generally not cost-effective compared to natural gas heating, as electricity costs more per MMBTU than natural gas, even at a coefficient of performance (COP) of 2-3. <u>Opportunities:</u> Offer incentives in conjunction with outreach and target residents with electric resistance heating in addition to natural gas, as the cost advantage of heat pumps over electric resistance heating is clear.
Transit Accessibility and Outreach	City	Scales values of 1.5 - 2% GHG reduction from the Montgomery County Bicycle Master Plan to Takoma Park	Eliminate 280 - 590 MTCO _{2e} in 2035	\$20,000 per mile to construct protected bike lanes; \$10,000 per year in outreach activities to promote public transit and cycling	<u>Challenges:</u> Space constraints can pose an issue for installation of protected lanes, and may require acquisition of private easements. This strategy may face opposition if it interferes with parking availability. <u>Opportunities:</u> Takoma Park should consult with community members on the optimal design and placement of lanes.

¹³ See Appendix E for additional information on costs, data sources, and assumptions.

Strategy	Action Level	Assumptions	Level of GHG Reduction	Costs	Challenges & Opportunities
Residential Energy Assessment	City	High GHG mitigation potential reflects average GHG reduction per install from Mass Save, low GHG mitigation potential reflects 50% of high savings	Eliminate 780 - 1,600 MTCO _{2e} in 2035	\$75,000 in startup costs (e.g., program development, training, and data tracking system), \$50,000 in ongoing operational costs to perform outreach and ensure compliance. 0.25 full-time equivalent (FTE) to manage program. \$200 - 300 cost per assessment for homeowners may be offset by EmPOWER Maryland offerings	<u>Challenges:</u> If implemented at time of sale, implementation will be gradual as home turnover is not frequent. This would then present a barrier in accessing homes of long-term residents who do not plan to sell in the near-term. Costs to homeowners depending on available incentives may also pose a barrier. <u>Opportunities:</u> Provide incentives to cover the cost of the home energy assessments and consider an implementation route in addition to time of sale (e.g., assessments required every 10 years).
Commercial & Multifamily Energy Disclosure Ordinance	City	Applied to buildings over 10,000 square feet. High GHG mitigation potential assumes 2% energy use reduction per year, low GHG mitigation potential assumes 1.5% reduction per year	Eliminate an additional 960 - 1,100 MTCO _{2e} in 2035	\$150,000 in start-up costs, \$75,000 in ongoing operational costs for monitoring and data review, with a 1 FTE staffing requirement. Covered buildings can anticipate a 3% savings on energy bills for a community-wide total of approximately \$170,000 per year.	<u>Challenges:</u> An ordinance may face opposition from business community, and there will be a need for education and outreach to businesses on how to report. <u>Opportunities:</u> Incorporate a marketing campaign to illustrate the energy savings that have been associated with disclosure ordinances and to generate support from the business community.

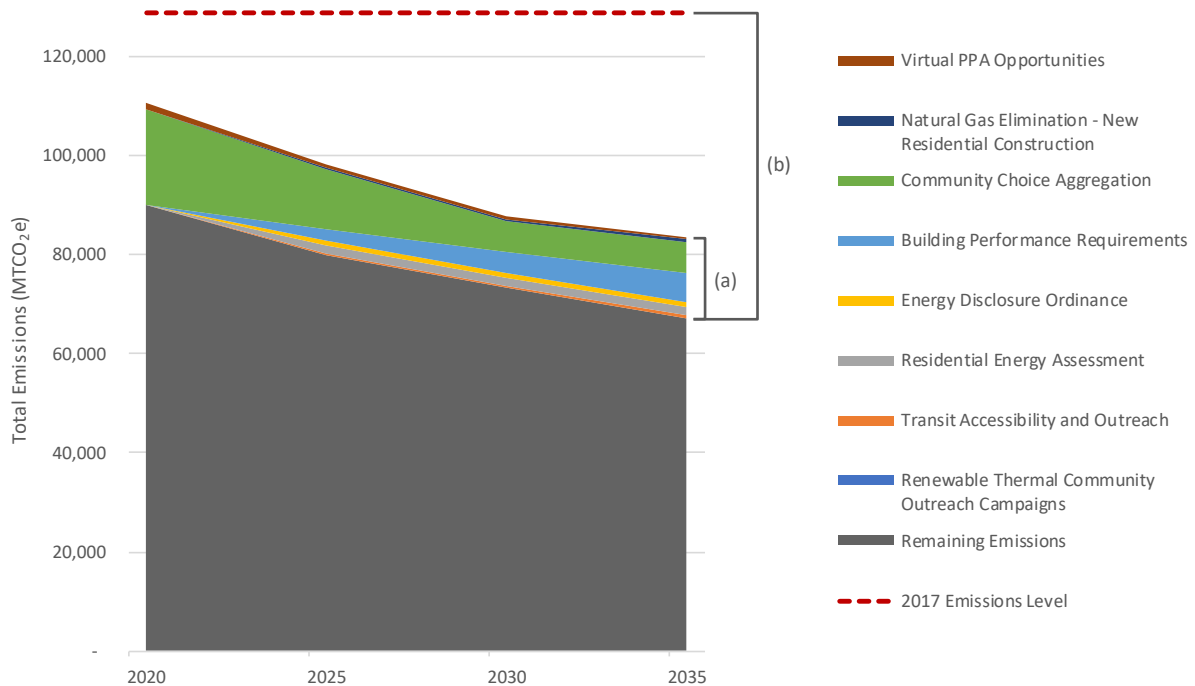
Strategy	Action Level	Assumptions	Level of GHG Reduction	Costs	Challenges & Opportunities
Commercial & Multifamily Building Performance Requirements	City	Applies to buildings over 10,000 square feet. The high GHG mitigation potential assumes 15% EUI reduction requirement in buildings every 5 years, while the low GHG mitigation potential scenario assumes requirement for retrocommissioning every 10 years.	Eliminate an additional 2,200 - 6,000 MTCO _{2e} in 2035	Ongoing 0.5 - 1 FTE dedicated to performance requirements (data review, compliance, implementation). This represents City staff time to administer the program and is not inclusive of any upgrade costs to meet stated requirements.	<u>Challenges:</u> Requirements may face opposition from business community. Additional savings over time may diminish as initial retrofits are implemented. <u>Opportunities:</u> Incorporate a stakeholder engagement process to include the business community in setting of requirements to ensure community buy-in.
Community Choice Aggregation	Region	Assumes program is configured as an "opt-out" program. High GHG mitigation assumes 95% participation and low GHG mitigation potential assumes 85% participation.	Eliminate 5,500 to 6,200 MTCO _{2e} in 2035	0.5 FTE to issue and process an RFP to procure an electricity supplier. Electric customers would pay \$0.011 - 0.038 per kWh above current Pepco rates, based on electricity generation mix.	<u>Challenges:</u> State-level legislation must be passed to enable CCAs. CCAs introduce a need for technical and legal expertise at the city-level needed to implement a program. There may also be uncertainty in electricity rates associated with a CCA. <u>Opportunities:</u> Takoma Park could explore coordination with Montgomery County, which has publicly expressed support for CCAs.
Natural Gas Elimination - New Residential Construction	City	High GHG mitigation potential assumes electricity is supplied by renewable energy, while the low GHG mitigation potential assumes existing grid conditions.	Eliminate 320 - 790 MTCO _{2e} in 2035	Installation of electric appliances by homeowners will cost as much as 50% less than gas appliances upfront, however, operational costs for electric appliances could be up to 3x more than gas.	<u>Challenges:</u> Strategy may face opposition from developers, utilities, and/or homeowners who prefer natural gas to remain an option. New construction represents a small subset of total building stock, minimizing the impact from this strategy. <u>Opportunities:</u> Provide incentives for retrofit pathway; consider

Strategy	Action Level	Assumptions	Level of GHG Reduction	Costs	Challenges & Opportunities
					property tax incentives for properties without natural gas supply.
Virtual PPA Opportunities	Region	High GHG mitigation assumes all municipal electricity + 10% of commercial electricity is provided via virtual PPA, low GHG mitigation assumes only municipal electricity is provided by virtual PPA,	Eliminate 30 - 370 MTCO _{2e} in 2035	0.5 FTE to develop and issue and RFP for a developer. The levelized cost of electricity via solar PPA is \$0.0322/kWh, creating an opportunity for electricity savings for electric customers depending on degree of developer markup for electricity.	<p><u>Challenges:</u> There is risk associated with price fluctuations and the City will need for advisor support to ensure acceptable developer performance.</p> <p><u>Opportunities:</u> The City can seek technical assistance and explore best practices through organizations such as the Urban Sustainability Directors Network, the Renewable Energy Buyers Alliance and a collaborative of nineteen communities exploring large-scale PPAs.</p>

Accompanying the summary of prioritized strategies is an emissions wedge analysis. Each strategy is represented as a "wedge" or section of emissions reduction between 2020 and 2035. This assessment is included to illustrate the potential for each strategy to reduce GHG emissions by 2035, as well as the combined potential of the eight strategies.

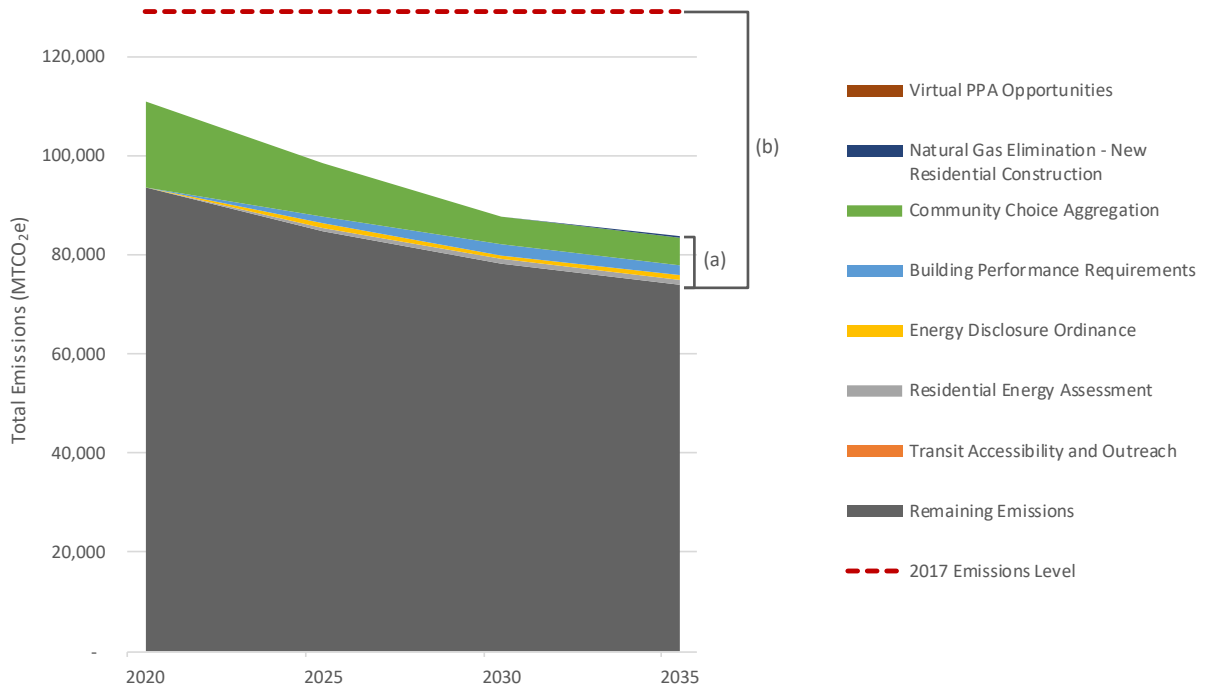
The analysis is bounded by a high GHG mitigation scenario and a low GHG mitigation scenario. The former assumes higher or more optimistic adoption and effectiveness of the selected strategies based on desk research and precedents from other communities, while the latter assumes a more conservative level of adoption or effectiveness of the selected strategies. Both cases assume Maryland meets the renewable portfolio standard (RPS) targets of 50% renewable energy by 2035, as outlined in legislation.

Figure 5 and Figure 6 illustrate the emissions reduction potential of the high GHG mitigation scenario and low GHG mitigation scenario, respectively. The 2017 emissions baseline is included in the figures as the red dashed line. The sum of the wedges in each figure adds up to the emissions projection for 2035. This projection accounts for no additional action by Takoma Park, but assumes the State of Maryland meets its stated RPS targets, thus reducing electricity emissions. In the high GHG mitigation scenario (Figure 5), 20% of the projected 2035 emissions will be mitigated by the priority strategies analyzed in this report, denoted as (a). This results in an emissions reduction of 48% of 2017 levels in 2035, denoted as (b). In the low GHG mitigation scenario (Figure 6), 12% of the projected 2035 emissions will be mitigated by the priority strategies in this report, denoted as (a). This results in an emissions reduction of 42% of the 2017 emissions levels, denoted as (b).



(a) denotes the emissions projected for 2035 that could be mitigated by the analyzed strategies
 (b) denotes the total emissions reduction from 2017 levels that could be achieved by the analyzed strategies

Figure 5. High GHG Mitigation Potential Wedge Analysis.



(a) denotes the emissions projected for 2035 that could be mitigated by the analyzed strategies
 (b) denotes the total emissions reduction from 2017 levels that could be achieved by the analyzed strategies

Figure 6. Low GHG Mitigation Potential Wedge Analysis

In the figures, remaining emissions represent the difference between estimated emissions reduction from the 8 represented strategies and the estimated emissions in a given year. Community choice aggregation provides the greatest opportunity for emissions reduction of all the strategies examined. Residential energy assessments, commercial and multifamily building performance requirements, and an energy disclosure ordinance for commercial and multifamily buildings also offer notable reductions. It should be noted that as the electric grid becomes less carbon intensive due to the implementation of the Maryland RPS, the amount of emissions reduction attributed directly to these strategies decreases. This is because there are fewer emissions to mitigate from the inherent presence of renewables in the standard electricity mix.

As these strategies are largely oriented around stationary energy, deeper emissions reductions would require additional focus on transportation, likely needing to be approached at the regional level to develop strategies oriented around robust public transit or low-emission vehicles. Within its jurisdiction, the City may also be able to promote transit-oriented development to encourage greater transportation mode shifts.

Conclusion

The emissions reduction strategies presented and evaluated in this report indicate that there are a number of actions the City of Takoma Park can undertake to further reduce greenhouse gas emissions

over the 2035 time horizon. The declaration of a climate emergency in March 2019 further highlights the expedience with which emissions must be reduced, and mandates development of a full implementation plan to specify the steps and timeline for meeting emissions reduction goals. The City of Takoma Park plans to move forward with development of an implementation plan. It is recommended that the implementation plan and climate action activities be overseen by the Committee on Environment or another body representative of the residents, businesses and key stakeholders in the Takoma Park community. The Committee would serve to guide the development of an in-depth report and facilitate additional stakeholder engagement throughout this process. The process should continue to engage with the broader community, ensuring equity and inclusiveness and taking care to reach historically underrepresented groups such as low to moderate income residents, non-English speaking communities, and communities of color. A comprehensive implementation plan should include:

- Comprehensive pathways for emissions reduction, which entail examination of sectors of the economy that will need to undergo a transformation to reach the 2035 targets and a map of how to achieve these goals. This should also include an examination of strategies where regional collaboration and state policy actions will create opportunities for further emissions reduction through 2050;
- Timeline for implementation and sequencing of tasks and actions;
- Outline of potential partners for each project component as well as key opportunities for the City to involve its residents in accelerating the implementation and uptake of climate action programs; and
- Estimated implementation costs and budgets.

Appendix A. GHG Inventory Methodology

Stationary Energy

Electricity

Pepco, the electric utility serving Takoma Park, provided 2017 electricity data. Data was obtained through MWCOG, who conducted QA/QC and iterated with Pepco to ensure the data reflected the appropriate municipal boundaries and number of accounts. Data included disaggregated values for commercial and residential electricity. The EPA eGrid emission factor for the RFC East Subregion was applied to calculate electricity emissions.

Natural Gas

Washington Gas, the natural gas provider for Takoma Park, provided 2017 gas data. Data was acquired through MWCOG, who worked to ensure sufficient data quality. Washington Gas provided data disaggregated by four account types: residential (RES), commercial & industrial (CI), group metered apartment (GMA), and interruptible delivery service (INTR). GMA values were allocated 90% to residential, and 10% to commercial. INTR accounts were allocated as commercial consumption. The EPA Natural Gas emission factor was used to calculate emissions.

Fuel Oil

Fuel oil represents a small fraction of energy consumption in Takoma Park, and an estimate of fuel oil consumed in Takoma Park was derived using publicly available data sources. The number of homes in Takoma Park that use fuel oil was extracted from the U.S. Census Bureau American Community Survey, and amount of fuel oil consumed in the Maryland was found in the EIA State Energy Data System (SEDS). Dividing the number of gallons of fuel oil consumed in Maryland by number of Maryland homes using fuel oil generated a household average fuel oil consumption value, which was applied to the number of homes in Takoma Park with fuel oil. The EPA Fuel Oil #2 emission factor was used to calculate emissions.

Transportation

Transportation emissions were calculated using publicly available 2017 Montgomery County vehicle miles traveled (VMT) data. The VMT data was distributed between vehicle types based on data from the 2016 Montgomery County Vehicle Census, obtained from MWCOG, as outlined in Table 5.

Table 5. Vehicle Types Captured in Transportation Emissions Data

Fuel	Vehicle Type
Gasoline	Light Trucks
	Passenger Cars
	Buses
Diesel	Heavy Trucks
	Light Trucks
	Passenger Cars

	Buses
CNG	Buses
Hybrid	Light Trucks
	Passenger Cars
Electric	All
Ethanol (E85)	Passenger Cars
	Light Trucks
	Heavy Trucks

Emission factors were derived from the [EPA Emission Factors for GHG Inventories](#), drawing upon EPA fuel efficiency estimates where needed to converted to emissions per mile. Per mile emission factors were multiplied by the VMT values per vehicle typed and added to produced total on-road vehicle emissions for the County. These results were scaled to Takoma Park by population relative to the total Montgomery County population.

Waste

Solid waste tonnage for 2017 was provided by the 2017 City of Takoma Park. The 2017 Montgomery County Waste Characterization Study was used to derive an emission factor for landfilled waste, based on the composition of different materials in the waste stream. The ICLEI GHG accounting methodology provides an approximated emission factor for waste, based on a generic waste characterization. The Montgomery County Waste Characterization Study provides a locally-specific estimate, though it may not capture Takoma Park specifically. The calculated emission factor was 60.496 kg CH₄/short ton of waste. A 75% landfill gas collection efficiency was assumed for the landfill at which the waste is deposited.

Recycling is not directly accounted for using the ICLEI methodology, but benefits are instead captured through mitigation of waste to landfill.

Water

Wastewater treatment process emissions for 2017 were derived from the Washington Suburban Sanitary Commission (WSSC) [2018 Greenhouse Gas Action Plan Update](#), published in June 2019. The fraction of these emissions attributed to Takoma Park were derived by proportionally scaling the population of Takoma Park in 2017 to the total WSSC population serviced in 2017.

Emissions from effluent discharge were estimated from the 2015 Takoma Park GHG Inventory conducted by MWCOG and included for completeness.

Appendix B. Stakeholder Engagement Results

Summary

Community involvement and feedback is critical to the City of Takoma Park’s Sustainability and Climate Action Plan. To generate robust stakeholder engagement and in-depth conversations about the plan, the City of Takoma and Cadmus created a range of opportunities for community members to engage with the plan content. Avenues for engagement included a webinar presenting findings from the GHG inventory update, a stakeholder workshop, community focus groups, in-person tabling with surveys, and an online survey. Details about and notes from each feedback mechanism are included in this appendix.

Greenhouse Gas Inventory Update Webinar

On August 12th, 2019, The City of Takoma Park and Cadmus hosted a Greenhouse Gas Inventory Update Webinar to receive input and feedback from the stakeholders. Kate Mueller, Kathryn Wright, and Gina Mathias presented the update to assist in framing the discussion around the Climate Action Plan. Stakeholders were very interested in the methodology of the inventory update, and the presentation was opened with discussion questions multiple times through the duration of the webinar. The first discussion was held at the end of the Methodology and Results section:

Were there any clarification questions about the results?

Do waste values include both city-hauled and non-city-hauled waste?

- While waste values were consistent with previous inventories, they need to be checked to see if they include non-city hauled waste.

Does the volume of waste generated include leaves picked up by fossil fuel trucks?

- Yard waste is not incorporated into solid waste, all leaves are composted on-site at a public works facility. Instead, the emissions-emitting trucks that pick up the yard waste would be accounted for in the Transportation sector, but not disaggregated as such.

Why is Montgomery County data being scaled to Takoma Park, and why was that county chosen as the point of analysis?

- Montgomery County was the most granular data that the team received. The Metropolitan Washington Council of Governments (MWCOCG) confirmed the process that the team used and stated that collecting more granular data would be difficult.

The second discussion was held after the Trends Analysis section.

Were there any particular trends that stood out?

Please go over the methodology for the transportation sector and the adjustment made to the sector in 2017 again.

- The team had GHG inventories that were produced by MWCOG for 2015 and 2012, which report VMT for those previous years. In the process of calculated VMT for 2017, the team found that those values were 10% less (they matched with 2012 and 2015 as a sanity check). As such, they did not want an artificially high drop in transportation in 2017, so the team added that 10% artificially back in for the 2017.

Does the team get the actual attributes (emissions/kWh) that specific customers of TP consume? (If a higher % of TP's houses purchase from green sources, is that accounted for)?

- Data from electricity comes from Pepco. They are just reporting electricity used from residential or commercial side. If there is a green energy arrangement, the team did not account for that.

Are emissions trends weather normalized?

- The utility data provided by Pepco and Washington Gas were aggregated annually. Since weather normalized analysis is conducted on a monthly basis, the team did not normalize the data.

How are emissions applied per kWh?

- The team used EPA's eGRID 2016 emissions factors.

What is the increase in natural gas consumption for heating and cooling in commercial buildings? Does the team have any info on how much of that is due to new commercial activity as opposed to increased use from existing buildings and businesses?

- The Washington Gas data that the team has does not make any distinction. However, the team does report the number of accounts, so if new accounts could be discerned, then the team could potentially include that analysis.

Has the team looked on the supply side? There is a considerable increase in rooftop solar in Takoma Park. Has the team measured the capacity of solar and how it has changed over the past 5 years, and if anyone is looking for potential for solar on commercial and residential buildings?

- We have not conducted any measures on rooftop solar over the 5 years. If that rises to the top, or TP decides to invest in it, then Cadmus will look further into it. There is the option to work with SolSmart to do feasibility assessments, which Cadmus has worked on in the past.

How much of transportation emission are due to passenger cars, buses, commercial vehicles? What work has been done to electrify the fleet of vehicles?

- The team has estimates on breakdown based on vehicle census data, not specific to Takoma Park, but the team can make reasonable estimates based on the data that they have. Takoma Park's electric fleet is small and will not be replaced soon. However, as city cars are being sold, the city is looking at purchasing electric vehicles. Code enforcement has one electric vehicle, and the city is trying to convert one of our trucks to biodiesel.

Does Cadmus have a methodology to help communities look at their specific transportation emissions?

- Cadmus does have methodologies for communities. The team has typically looked at emissions at a regional level, due to commuters and so on. But there are aspects that could be adapted to Takoma Park, but it is a time-intensive process that we might not have time for.

In what areas or programs have you been successful in reductions, and where have you seen less success? Are there any actions that could be motivated on a state or regional level? Has there been any previous work done that could be an indicator of the success of the ideas that Cadmus suggested?

The city has conducted group purchasing programs for residential solar for 5 years with the Solar United Neighbors of Maryland. We started group purchasing for renewable energy. We had a campaign for REC purchasing and will be holding a campaign again in Spring 2020. We want to have the same campaigns around heat pumps and electric vehicle charging. Could multifamily or commercial be contemplated?

Workshop

On September 17th, 2019, The City of Takoma Park hosted a Sustainability and Climate Action Planning Workshop to solicit feedback from the community on the SCAP creation process. The workshop opened with remarks from Kate Stewart, Mayor of Takoma Park. At the workshop, Cadmus presented high level results from the 2017 GHG inventory update and shared an overview of 15 proposed strategies for emissions reduction. Following a period of question and answer, the 50+ attendees divided into 4 groups for facilitated discussion about their vision for Takoma Park and priorities for emissions reduction in the community. The workshop [presentation](#) and [handout](#) are both available online. Consolidated notes from questions asked during the session are as follows:

Overarching Themes

- Community emphasized taking radical, aggressive action, while also expressing a desire for stronger individual action
- Strategies to further promote on-site or community solar and public transit options were recurring themes
- There is likely a need to clarify the scope of our analysis in the context of Takoma Park’s net zero goal; we are proposing emissions reduction strategies but not developing a net zero implementation plan
- There was a desire for additional information and explanation for some of the proposed strategies, which would have helped the community members better assess and prioritize among the options

Postcard from the Future

“Postcards from the Future” is an exercise in which participants each draft a short postcard from their future selves, describing their community in the year 2035:

What themes are you hearing in these visions?

- On-site solar
- Community solar
- Electrified transit
- Bike and pedestrian friendly community
- 100% renewable electricity
- Affordable, accessible public transit

- Life lived outside of homes
- Trees and green
- Equity concerns
- Housing density
- Affordability
- Individual empowerment
- Energy efficient buildings
- Composting and healthy soil

What about these visions surprised you?

- Emphasis on local food sufficiency
- Focus on life, people, and nature

What are you excited about?

- Emphasis on social capital
- Fewer cars
- Better quality of life

Prioritization Criteria

Facilitators briefly shared the 7 primary criteria with which the strategies will be further evaluated, to ensure elements important to the community were captured.

Do you have any clarifying questions on these criteria?

- Cost-Effectiveness: Emphasized cost of implementation for each strategy
- Technical Feasibility: Include municipal collaboration and legality of implementation

Are there other things we should consider?

- Cost effectiveness should not just assess cost to the City, but residents and businesses as well
- Consider reevaluating the ICLEI framework, which does not capture how some stakeholders view the role of waste
- Categorize strategies by City level of control or influence
- Include scalability and/or replicability for other cities as a factor to illustrate Takoma Park's opportunity to be a leader in each area

Strategy Prioritization

Facilitators guided discussion of the 15 strategies shared with the large group to solicit additional feedback.

What strategies are you most excited about or would you prioritize for the City to pursue?

- Energy Disclosure and residential energy assessment
- Renewable Thermal Community Outreach
- Virtual PPA
- Community Choice Aggregation

Which (if any) would you de-prioritize? Why?

- EmPOWER: Not a new strategy
- Cogeneration: Not as applicable to this community given the types of building stock
- Green Roofs
- EV Initiatives: Less interest in infrastructure, more interest in easier access to affordable vehicles
- Natural Gas Ban: does not account for biogas options

Are there particular challenges you see with implementation of this strategy?

- Concerns surrounding cost, ability, standards, and enforcement for energy audits
- Split incentives given the distribution of renters vs. owners. Takoma Park is about 50/50 (anecdotal from participant)
- Ensure Takoma Park is coordinating with and/or aligning with County initiatives
- Requirements around ensuring solar-ready development may need to be re-considered if this would require removal of or negative impact on trees

Is anything missing from the strategies we've identified? Ways in which you would adjust these strategies?

- Split the energy disclosure ordinance strategy into two: one for disclosure and one for retrofits, and also apply to residential
- For residential energy assessments
 - Coordinate with EmPOWER offerings
 - Recommend requiring at more points than just point of sale
 - Consider requiring through tiered code that includes penalties for non-compliance as well as rebates and incentives to address equity considerations; payments could be tied to property taxes
- Consider opportunities for regenerative agriculture and soil health for sequestration
- Consider a car combustion ban
- More strategies surrounding public transportation
 - Decarbonized public transit
 - Explore transit subsidies, as the cost of WMATA is high
- Implement rooftop and ground-mounted solar, including radical action to mandate more
- Explore opportunities for community solar
- Extend building code/ordinance strategies beyond new construction
- Do not limit to just EV charging stations, but consider super charge strategies
- Consider packaging strategies into pathways (e.g., solar pathway, electrification pathway, heat pump/thermal pathway)
- Want to better understand what is within Takoma Park's purview vs. county, state, or larger
- Consider developing "more European" strategies as opposed to "California" strategies
- Implementation should connect to incentives and connect to art and culture
- The plan should be at the very least very tree positive and include strong mention of role of trees and related strategies
- Nuclear power could be considered, though there is generally strong opposition with Takoma Park to nuclear (power and weapons)

Do any of these strategies improve or reduce the City's preparedness to climate impacts?

- Natural gas ban is not resilient as it eliminates a backup power source

Report-Out

Participants summarized parting thoughts with a few words:

- Informed and committed community
- The hardest solutions may be the best solution
- Add tree planting to strategies
- Need to be more radical with strategies
- Can implement sooner than 2035. 2025, even.

Online Survey

The City of Takoma Park created an online survey as a means of gathering additional feedback from workshop participants and those unable to attend the workshop. The online survey received 219 responses. The survey requested information on current sustainability related practices community members undertake, and their opinions on the proposed strategies, including ones they would most like to see implemented. The most popular strategies, in order, from the response include:

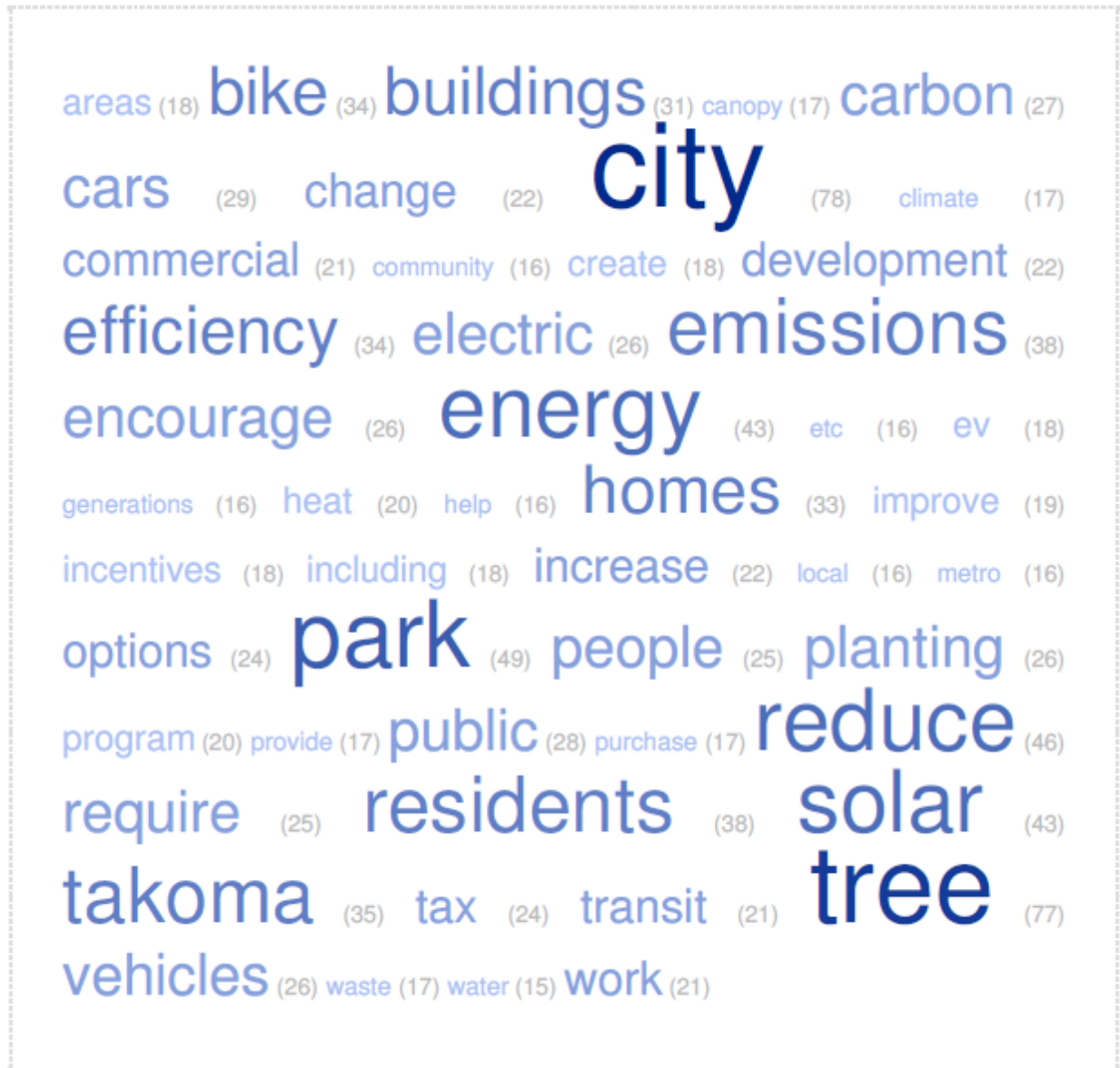
1. Make the city easily navigable by bicycle via installation of protected bike lanes and/or cycletracks, and making whole areas only accessible by bike or foot
2. Pursue community choice aggregation (if Maryland HB0730 is passed) allowing the City to procure green power on behalf of residents and businesses
3. Develop an energy use reporting requirement for commercial buildings in Takoma Park, using this information to establish performance requirements and target specific buildings for energy retrofits
4. Require new commercial and multi-family construction in Takoma Park to be solar-ready or include renewable electricity generation as part of zoning ordinances
5. Require new commercial construction in Takoma Park to include "cool roof", green roof, or water quality facilities exceeding current stormwater requirements
6. Adding "carbon impact statements" to all major city policy decisions and projects to incorporate GHG reductions in city planning
7. Encourage Montgomery County Green Bank to create financing or incentive programs for key technologies, such as heat pumps and EV charging
8. Explore opportunities for the City, along with other partners, to utilize a virtual Power Purchase Agreement (PPA).

The most common write-in and in person suggestion was to include a specific strategy regarding trees. The tree comments ranges from including the carbon sequestration potential, the cooling effects of trees, and not cutting down trees to make way for solar, among other specific benefits or concerns. The second most common response was regarding public transportation and wishing to see attention to improving access in some way.

The sentiment ranged from indignation and disapproval for the strategies and process, to overwhelming approval and support. Many comments shared the theme that the respondents want to see much more

aggressive and unique solutions, but that balance not being too burdensome for the residents and business owners of the city.

The following word cloud provides a visual representation of the survey responses, with more frequently recorded words appearing larger and bolder. The numbers in parentheses indicate the number of times the word appeared.



Focus Groups and In-Person Surveys

A series of additional in-person opportunities for feedback were held to further engage community members in their neighborhoods at other frequented events. These included hour-long focus groups, which mirrored the facilitated discussion from the larger workshop, and tabling events, in which City of

Takoma Park staff were present and community events and provided brief in-person surveys to capture feedback on emissions reduction strategies. Events included the following:

- September 8 – Tabling at Folk Festival
- September 9 – Committee on the Environment Meeting Focus Group
- September 15 – Longbranch Sligo Neighborhood Meeting Focus Group
- September 15 – Tabling at Takoma Park Farmer’s Market
- September 16 – Focus Group at Mansa Kunda
- September 19 – Ward 3 Focus Group
- September 22 – Ward 2 / Forest Park Neighborhood Focus Group
- September 22 – Tabling at Farmer’s Market
- September 24 – Ward 1 Focus Group
- September 25 – Tabling at Crossroads Community Market

The top strategies based on focus group and in-person survey feedback were as follows:

1. Pursue community choice aggregation (if Maryland HB0730 is passed) allowing the City to procure green power on behalf of residents and businesses
2. Make the city easily navigable by bicycle via installation of protected bike lanes and/or cycletracks, and making whole areas only accessible by bike or foot
3. Require new commercial and multi-family construction in Takoma Park to be solar-ready or include renewable electricity generation as part of zoning ordinances
4. Require new commercial construction in Takoma Park to include "cool roof", green roof, or water quality facilities exceeding current stormwater requirements
5. Develop an energy use reporting requirement for commercial buildings in Takoma Park, using this information to establish performance requirements and target specific buildings for energy retrofits
6. Require energy efficiency assessments for residential buildings at periodically and/or at time of sale, coupled with minimum upgrade requirements
7. Promote energy efficiency and gas programs available through the EmPOWER Maryland offerings with Pepco and Washington Gas
8. Launch of a community-based purchasing campaign for heat pumps/renewable thermal technology by the City of Takoma Park

Appendix C. Prioritization Matrix Summary

The evaluation criteria by which the strategies included in the initial strategies list, plus strategies added following processing of workshop and survey feedback, is included in

Table 6.

Table 6. Strategy Evaluation Rubric

Category	Criteria	1 (Disadvantageous)	2 (Neutral)	3 (Advantageous)
Feasibility	Community Interest	Strategy faces opposition from community members, or is anticipated to have little utilization or uptake	Strategy receives neither strong support or opposition from community, and is anticipated to have modest utilization or uptake	Strategy receives strong support from the community, and is anticipated to have high utilization or uptake
	Feasibility	Strategy faces significant technical or political barriers that call ultimate implementation into question	Strategy faces moderate technical or political barriers, though these are not considered fatal flaws	Strategy is expected to be implemented without significant technical or political complications
	Timeline	Strategy is expected to take more than three years to implement, or has a highly uncertain timeline	Strategy is expected to take 2 - 3 years to implement, with manageable risk of delay	Strategy is expected to be implemented within 2 years with limited risk of delay
	Cost	Strategy is anticipated to be costly, create unrecoverable costs, and/or add additional expenses	Strategy is anticipated to require moderate investment, and associated costs can be recovered in a reasonable timeframe	Strategy is anticipated to require relatively low investment, reduce costs, and/or provide a new revenue source
Impacts	Equity Impacts	Benefits of strategy are limited to a subset of the community and/or there are notable burdens from implementation	Benefits of strategy reach a moderate number of segments of the Takoma Park community, with modest burdens from implementation	Benefits of strategy are anticipated to reach many segments of the Takoma Park community, and burdens can be minimized
	Emissions Impacts	Strategy is expected to have no impact or only a small impact on GHG emissions in Takoma Park	Strategy is expected to provide modest progress towards GHG emissions reduction in Takoma Park	Strategy is expected to provide significant progress toward GHG emissions reduction in Takoma Park

	<p>Climate Preparedness Benefits</p>	<p>Strategy does not address existing climate preparedness concerns and/or is likely to be adversely impacted by changing climate</p>	<p>Strategy provides limited climate preparedness benefits with modest impacts from changing climate</p>	<p>Strategy is responsive to existing climate preparedness concerns and/or is unlikely to be adversely impacted by changing climate</p>
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Appendix D. Recommended Adaptation and Resilience Strategies

The suite of strategies listed below are intended to provide a menu of recommended options based on the critical climate-related risks identified for Takoma Park. These strategies were selected in consideration of the existing policy context in the city and informed by interviews, stakeholder recommendations, and a database of successful strategies implemented by municipal across the United States. Prioritization, selection, and implementation staging from among these strategies requires additional stakeholder engagement and input from Takoma Park staff.

Extreme Heat

- Continue to expand the tree canopy to mitigate the urban heat island effect
- Work with first responders and health institutions to track Takoma Park heat-related illnesses and fatalities
- Develop a heat risk outreach and services strategy
- Increase public access to water
- Improve shade and other bus shelter amenities (e.g., real-time arrival information)
- Implement a cool and/or green roof retrofit program to reduce cooling costs and mitigate the urban heat island effect; consider other basic, affordable weatherization measures as well

Flooding

- Increase awareness of existing flood insurance coverage for residential and commercial properties for all vulnerable residents; promote increased flood insurance uptake where appropriate
- Update the Department of Public Work's 2009 Flood Mitigation Plan
- Improve outreach to targeted communities and business around flood preparedness and recovery
- Establish a flood impacts reporting and monitoring program to identify current and changing vulnerability, including changing runoff patterns, and help target investments in preparedness and recovery

Storms

See also recommendations above for flood-based impacts from storms

- Retrofit critical facilities and infrastructures with distributed energy resources (DERs- e.g., rooftop solar) to improve their resilience

Drought

- Consider participation in the MWCOG Drought Coordination Technical Committee
- Monitor climate stress and increases in water demand
- Support provision of rain barrels and similar water-capture devices
- Encourage garden practices that promote drought resilience

- Promote xeriscaping, rainwater capture, grey water and water-efficient appliances and fixtures

Overall

- Ensure equity considerations are prioritized in the identification, development, and adaptation of all adaptation and resilience measures
- Actively leverage the resources and tools from the City’s participation in the Government Alliance on Race and Equity
- Improve individual and community climate preparedness through community outreach tools
- Integrate adaption language on climate stressors into policies, plans, and programs

Appendix E. Strategy Evaluation Assumptions

All strategy analysis assumes success in meeting the State of Maryland Renewable Portfolio Standard targets, which progressively increase to 50% by 2030. An adjusted emission factor was developed by using the current EPA eGRID RFC East emission factor, and assuming all new RPS-qualified resources displace fossil fuel, as opposed to nuclear, resources. The overall emission projection through 2035 includes updating the electricity-related emissions based on changes to the RPS, and a 1% annual decrease in emissions from other sectors and sources per GHG inventory report.

Renewable Thermal Community Outreach Campaigns

Participation in a renewable thermal outreach campaign was assumed to be comparable to the 2015 [Takoma Park Solar United Neighbors campaign](#). The emissions reduction captured in the analysis is the difference between the natural gas used for gas heat and the emissions from electricity associated with the same amount of heating via heat pump. Two scenarios are considered for renewable thermal implementation: (1) the electricity supplied to the heat pump comes from 100% renewable energy and (2) the electricity supplied to the heat pumps comes from the grid, which is assumed to meet the Maryland RPS targets.

Cost data was scaled from the [USDN HeatSmart/CoolSmart Somerville Case Study](#) based on the number of housing units in Takoma Park:

- 4,404 housing units with natural gas heating in Takoma Park (American Community Survey)
- 22,420 housing units with natural gas heating in Somerville (American Community Survey)
- 34 housing units in Takoma Park install heat pumps in first year (Solar United Neighbors)
- Subsequent annual campaigns result in 50% fewer installations
- Assumed a campaign covering 20% of the number of homes in Somerville would incur one-third of the costs

Transit Accessibility and Outreach

Increased transit accessibility through improved bike infrastructure is assumed to align with the Montgomery County estimates of a 1.5 - 2% reduction in transportation emissions annually ([Montgomery County Bicycle Master Plan, Appendix L](#)). The Master Plan incorporates improved infrastructure, as well as outreach and education to encourage bicycling.

Project costs were estimated at a cost of \$20,000 per mile, the conservative cost associated with bike lanes with some form of moderate structural delineation ([PeopleForBikes Bike Lane Cost Estimates](#)). Outreach costs drew from relevant activities in the Oregon [Metro Regional Travel Options Strategic Plan](#) evaluation report, scaled by population.

Residential Energy Assessment

Analysis assumes 10% of homes in Takoma Park undergo assessments and upgrades per year, with all homes having been assessed and upgraded by 2030. The high GHG emissions reduction is based on data

from the Massachusetts Mass Save program via the [Mass Save Data](#) portal. These estimates represent an upper bound of reduction potential given the Mass Save program’s maturity, and scaled to Takoma Park based on number of housing units. While EmPOWER Maryland reports program uptake information, it did not provide the level of granularity necessary to confidently estimate emissions savings per home. Assumptions include:

- 106,540 Mass Save Home Energy Assessments in 2018
- 32.30% deal closure rate
- Total 2018 GHG reduction of 87,020 MTCO₂
- Average GHG reduction per installation of 2.53 MTCO₂

Scaled to Takoma Park’s 3,342 single family homes (American Community Survey), these savings scale to 845 MTCO₂ per year, and assume assessed homes also make the improvements recommended in the assessment. The low GHG emissions reduction scenario assumes 50% of this level of savings is achieved.

Energy audit costs are presented before any utility contributions; residents may be able to access free assessments through the EmPOWER Maryland Program.

Commercial & Multifamily Energy Disclosure Ordinance

Analysis assumes implementation of an energy disclosure ordinance for commercial and multifamily buildings in 2020, with reduction benefits first materializing in 2021. This is based on the experiences of other communities, which have required at least a year to collect stakeholder feedback and implement their ordinances. The ordinance is assumed to apply to the 44 commercial and apartment buildings in Takoma Park of 10,000 or more square feet, determined through analysis of [Maryland Property Data - Parcel Points](#) from the State Department of Assessments and Taxation. The summary of parcels in Takoma Park and associated building square footage extracted from the dataset is included in Table 7 for reference. Buildings over 10,000 square feet in the italicized categories were included in the assessment.

Table 7. Takoma Park Structure and Parcel Data Summary

Land Use Description	Total Structure Sq. Ft.	% Total Structure Sq. Ft.	Number of Parcels	% of Total Parcels
Residential	6,392,100	63.52%	4,285	77.24%
<i>Exempt Commercial</i>	1,356,259	13.48%	43	0.78%
<i>Commercial</i>	1,354,469	13.46%	135	2.43%
Residential Condominium	569,529	5.66%	665	11.99%
<i>Apartments</i>	191,387	1.90%	282	5.08%
Exempt	149,795	1.49%	103	1.86%
<i>Commercial Condominium</i>	40,213	0.40%	30	0.54%
<i>Commercial Residential</i>	9,754	0.10%	5	0.09%
Total	10,063,506	100.00%	5,548	100.00%

Most implementation and cost assumptions were derived from Lawrence Berkley National Laboratory's [Evaluation of U.S. Building Energy Benchmarking and Transparency Programs](#) report.

- 1.5 - 2% reduction in energy use for covered buildings (LBNL)
- 3% reduction in utility bills for covered buildings (LBNL)
- \$1,010.68 average commercial electricity bill in Maryland ([EIA 861](#))

Ongoing costs included account for annual data collection and processing and trainings for commercial building staff to be able to properly collect and report data.

Commercial & Multifamily Building Performance Requirements

Analysis assumes implementation of building performance requirements for commercial and multifamily buildings in 2020, with the first reduction requirement to be met in 2025. Similar to the energy disclosure ordinance, performance requirements apply to the 44 commercial and apartment buildings in Takoma Park of 10,000 or more square feet, determined through analysis of [Maryland Property Data - Parcel Points](#) from the State Department of Assessments and Taxation.

An approximation of electricity and natural gas usage per square foot for buildings in Maryland was developed using the EIA Commercial Building Energy Consumption Survey (CBECS) ([Tables C20 and C30 - Mixed Humid](#)) to develop EUI for tiers of square footage. These values were applied to Takoma Park building square footage within the documented ranges and emission factors to develop emissions from covered buildings.

The high scenario assumes a 15% reduction in GHG emissions requirement every 5 years, and the low scenario assumes a 14% reduction every 10 years ([NYC Energy and Water Use 2014 and 2015 Report](#))

Community Choice Aggregation

Analysis assumes application to residential and commercial building electricity consumption, beginning in 2020. The program is structured as an opt-out program, automatically enrolling unless they choose to not participate and includes 100% renewable energy. The high emissions reduction scenario assumes 95% participation and low reduction scenario assumes 85% participation (NREL, [Community Choice Aggregation: Challenges, Opportunities, and Impacts on Renewable Energy Markets](#)). As a result, this strategy assumes 85 - 95% of emissions associated with residential and commercial electricity are eliminated by replacing 85-95% of electricity use with 100% renewable energy.

Pricing estimates of a \$0.0106 - \$0.0376/kWh price increase include:

- \$0.0854/kWh ([Pepco Standard Offer Service \(SOS\) Pricing Information](#), Schedule "R")
- \$0.0960 - \$0.123/kWh ([CleanChoice Energy Pricing and Plans](#), 20910 zip code)

Natural Gas Elimination - New Construction

Analysis assumes 10 new housing units per year through 2035 in the high emissions reduction scenario, and 4 new housing units per year in Takoma Park through 2035 in the low GHG reduction scenario based on information provided by the City. This analysis does not include a pathway for retrofits, as this largely overlaps with the renewable thermal/heat pump strategy.

- Average natural gas consumption of 1,078 Therms per residential account per year based on 2017 residential natural gas use of 4,008,865 Therms for 3,718 accounts (Washington Gas)
- Annual heat production of 84,084,000 BTU
- Heat Pump coefficient of performance (COP) of 2.

Virtual PPA Opportunities

Analysis assumes a virtual PPA provides 100% renewable electricity to participating accounts. The high GHG emissions reduction assumes the virtual PPA covers all municipal electricity use plus 10% of commercial electricity use. The low GHG emissions reduction assumes the virtual PPA covers all municipal electricity use only.

Cost data is derived from the Level10 Energy [PPA Price Index: Q2 2019](#).